KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	5/27/09			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5727709			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 122351			
Gas Gathering System:	Lease Name: Dunkel			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: E/2 SE/4 Sec.15-15S-13W			
✓ Enhanced Recovery Project Permit No.: E-28,697				
Entire Project: V Yes No	County: Russell			
Number of Injection Wells**	Production Zone(s): Arbuckle, Lansing, Kansas City			
Field Name: Trapp	Injection Zone(s):			
** Side Two Must Be Completed.	injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 34067	Contact Person: Mitchell McNaul			
Past Operator's Name & Address: Chief Operating, LLC	Phone: 620-662-2124			
311 W. 2nd, Hutchinson, KS 67501	Date: 5/15/09			
	with the select of			
Title: Manager	Signature:			
New Operator's License No. 7482	Contact Person: John L Oriscull			
New Operator's Name & Address:	Phone: 785-413-9580			
Jerry J. Drid coll O: 1 I wastraf to In				
	Gas Purchasel			
10 Box 421 Kussell KS 67665	Date: MAY 2 7 2009			
Titlo: Vice-Pres.	Signature:			
	KCC WICHIT			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
				
Driscall, kray Oil Truest mis acknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: £-28.697 . Recommended action:	permitted by No.:			
Violation U3C 2005-2009				
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 12/3/10	PRODUCTION 12 -6-10 UIC 12-6-10			
Mail to: Past Operator 12-6-10 New Operator 13	2-6-10 District(4) 12-6-10			

Must Be Filed For All Wells

KDOR Lease	No.: 122351				
* Lease Name	Dunkel	* Location: E/2 SE/4 Sec.15-15S-13W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/iNJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Dunkle A-1	15-167-20779	1650 Circle	990 Circle	Oil	Prod.
Dunkle B-1	15-167-22484 🗸	1320 (FSI)/FNL	330 FEDFWL	Oil	Prod.
Dunkle B-2	15-167-21073	655 FSIVENL	990 FEDFWL	Oil	Prod.
Dunkle 1	15-167-21007-0001	990 (FS)/FNL	000	lnj.	Active
Dunkle 3-Twin	15-167-21115	280 FSI/FNL	070	0:1	T/A
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAY 2 7 2009
		FSL/FNL	FEL/FWL	———к	CC WICHITA
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.