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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

KCC WICHITA Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 110269/204928
Gas Gathering System:	Lease Name: ALEXANDER A-2
Saltwater Disposal Well - Permit No.:	
Spot Location: 3300 feet from \(\sum \) / \(\subseteq \) S Line	
1980 feet from VE/ W Line	Legal Description of Lease: NE/4 of 33-33-34W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: SEWARD 5=
Number of Injection Wells**	1
Field Name: SHUCK	1 ×
	Injection Zone(s):
Surface Pit Permit No.:	Feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 32446 ✓	Contact Person: Lynne Moon RECEIVED
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569 SEP 1 6 2010
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: _07/01/2010
Title: Regulatory Manager	Signature Signature KCC WICHITA
New Operator's License No. 34408 /	Contact Person: Randall K. Click
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaselt:
	Date: 07/01/2010
Title: President	Signature: Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpor	·
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	-
	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date
Authorized Signature	Date: Authorized Signature
DISTRICT EPR /2/2/10 F	PRODUCTION 18-3-10 UIC 12-3-10
Mail to: Past Operator New Operator	District





Must Be Filed For All Wells

* Lease Name: ALEXANDER A-2 * Loca			* Location: S	eation: SEC.33-T33S-R34W		
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
A-2	15-175-10090 🗸	3300 FSL FNL	1980 FELFWL	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		V-100	
		FSL/FNL	FEL/FWL			
·	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		ESI /ENI	FEL/EWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	rathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #32446	Well Location:	
Name: Merit Energy Company	CSW_NE Sec. 33 Twp. 33 S. R. 34 East X West	
Address 1: 13727 Noel Rd. Suite 500	County: Seward	
Address 2:	Lease Name: Alexander A Well #: 2	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Lynne Moon		
Phone: (972) 628-1569 Fax: (972) 628-1869		
Email Address: 1ynne.moon@meritenergy.com		
Surface Owner Information: Name: Suzanne Nicks Route 1 Box 147 Men filing a Form T-1 involving multiple surface owners, attack sheet listing all of the information to the left for each surface of the surface of th		
Route 1 Box 147 Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat	
Select one of the following:		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
I hereby certify that the statements made herein are true and correct to t		
Date: 07/01/2010 Signature of Operator or Agent	Title: Regulatory Manager	

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