KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Signed All blanks must be Filled

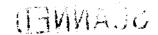
REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells #5	Effective Date of Transfer:July 1, 2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: Unknown 113950
Gas Gathering System:	Tumer Tumer
Saltwater Disposal Well - Permit No.:	Lease Name: Turner
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE-SW-SE 4-23S-14W SW SW SE 4-23S-14W
Land Enhanced Recovery Project Permit No.: £ 25495	SWD NW-NW-SE 4-23S-14W C-N/2-SE 4-23S-14W NE-NE-SE 4-23S-14W
Entire Project: Yes No	County: Stafford County
Number of Injection Wells **	Production Zone(s): Arbuckle Crissman North Field
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 30420 Exp 6/30/10	Contact Person: Vincent Innone
Past Operator's Name & Address: 30-38 48th Street	Phone: 718-274-3134
Astoria, New York 1003	Date:
Title: Vice President/Owner	DECENTED
Title:	Signature: RECEIVED
34402 /	Contact Person: Donna M. Garal or Jason Dinges SEP 2 4 2010
New Operator's License No. 34402 /	
New Operator's Name & Address: 30-38 48th Street	Phone: 718-274-3134 or 785-623-8060 KCC WICHITA
Astoria, New York 1003	Oil / Gas Purchaser:
	Date: 9-/9-/0
Title: Secretary/treasurer/Owner	Signature: Down M. Garl
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
CARAL, DOMA AND VINCENT IRANNES I is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-25, 495 . Recommended action:	permitted by No.:
Date: 12-13-10 Champ & Bour	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 12-14-10 UIC 12-15-10
Mail to: Past Operator 12-13-10 New Operato	or 12-13-10 Distric(1) 12-13-10



Must Be Filed For All Wells



* Lease Name	e No.: Unknown Turner		 s	See Attached										
* Lease Name	· · · · · · · · · · · · · · · · · · ·		* Location: See Attached											
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)									
1	15-185-20981-00 /	990 Circle FSD FNL	1650 Circle FEL FWL	Oil	Prod									
2	15-185-21091 /	330 FSL/FNL	2310 FELFWL	Oil	Inactive									
3	15-185-21274-0001	2331 (FSL/FNL	2374 (FEL)FWL	EOR	SWS									
4	15-185-21544-00-00	1650 FSDFNL	2310 FEL FWL	Oil	Inactive									
5	15-185-21561-	1980 FSL)FNL	1320 FEIVFWL	Oil	Inactive									
6	15-185-21713-00-00	2310 FSL FNL	330 EEDFWL	Oil	Inactive									
		FSL/FNL	FEL/FWL											
		FSL/FNL	FEL/FWL											
		FSL/FNL	FEL/FWL											
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		FSL/FNL	FEL/FWL		RECEIVED									
		FSL/FNL	FEL/FWL	APPROXIMATION AND AND AND AND AND AND AND AND AND AN	SEP 2 4 2010									
		FSL/FNL	FEL/FWL		KCC WICHITA									
		FSL/FNL	FEL/FWL											
	•	FSL/FNL	FEL/FWL	***************************************										

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form MsquArt, July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34402	Well Location:
Name: VJI Natural Resources, Inc.	SecTwpS. R
Address 1: 30-38 48th Street	County: Stafford
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Donna M. Garal or Jason Dinges	the lease below:
Phone: (718) 274-3134 Fax: (785-623-806)	
Phone: (718) 274-3134 Fax: (785-423-4006)	
Surface Owner Information:	
Name: Larry Turner	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 230 N.W. 20th	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: St. John's State: KS Zip: 67576 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plot showing the predicted leastings of least read	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be subject to the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered owner(s) of the following: I certify that, pursuant to the Kansas Surface Owner (Intent) of the land upon which the subject well is or will certify a filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 has all the choosing the second option, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this notling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dictice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this notling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

SEP 2 4 2010

KCC WICHITA

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			230 N.W. 20th St. John, KS 67576															
Addrage																		
èuno			Larry Turner															
FORMATION		Crissman	North Field	Arbuckie	Crissman	North Field	Arbuckle	Crissman	North Field									
WELL STATUS			Producing	-		Inactive			SWD			Inactive			TA - Inactive			T&A 9/21/2010 North Field
TYPE OF WELL			ō			Oii			EOR			ō			Öİ		·	ō
FOOTAGE FROM SECTION LINE			1650 feet from East Oil			2310 feet from East			2374 ft fom East			2310 feet from East			1320 feet from East			
FOOTAGE FROM SECTION LINE			990 ft from SE			330 feet from SE			2331 ft from SE			1650 feet from SE			1980 feet from SE			2310 feet from SE 330 feet from East
i			15-185-20981-00			15-185-21091			15-185-21274-0001			15-185-21544-00-00			15-185-21561-			15-185-21713-00-00
SECTION-TOWNSHIP RANGE			NE-5W-5E 4-235-14W			SW SW SE 4-23S-14W			SWD NW-NW-SE 4-23S-14W			SW-NW-SE 4-23S-14W			C-N/2-SE 4-23S-14W			unknown startord County NE-NE-SE 4-23S-14W
COUNTY			unknown stanora county			unknown Stafford County			unknown Stafford County			unknown Stafford County			unknown Stafford County		0	Stational County
Lease #		-	IKHOWII			nwown			known			nknown			known		-	IKDOWN
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VJI Natural Resources, Inc 30-38 48th St Astoria, NY 11103 Operator Number 34402

RECEIVED SEP 2 4 2010 KCC WICHITA