# Form must be Typed Form must be Signed All blanks must be Filled 071510\_Eileen\_Johnson\_Trust.pdf

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/15/2010		
Gas Lease: No. of Gas Wells X3	KS Dept of Revenue Lease No.: 231832 / 4 23 1833 / KgR/K		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from DE / W Line	Legal Description of Lease: ne/4 sec 23, n/2 nw/4 sec 24		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): Summit, Excello, Riverton		
Field Name: MOUND VALLEY			
** Side Two Must Be Completed.	injection zone(a).		
The second secon	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section		
(All 1146. II Dilli 1 II, WO of Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off		
Past Operator's License No. 33583			
	Phone: 303-350-1255		
Past Operator's Name & Address: Admiral Bay (USA) Inc.			
7060 B. South Tucson Way, Centennial, CO 80112	Date: 77110 //		
Title: President & CEO	Signature:		
	110 per		
New Operator's License No. 34420-/	Contact Person: Brent Nattrass		
New Operator's Name & Address: Exodus Gas & Oil, LLC	Phone: 816-222-7500		
1701 Walnut, 4th Floor	Sominals Francisco		
	Oil / Gas Purchaser: Seminole Energy Services RECEIVED		
Kansas City, MO 64108	Date: 7/23/10 AUG 2 3 2010		
Title: VP Operations	Signature: A00 2 3 2010		
	KCC WICHITA		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	portinged by 110.1		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR // // 9 // D P	RODUCTION 11-24-10 UIC 11-22-10		
Mail to: Past Operator New Operator	i e e e e e e e e e e e e e e e e e e e		

#### Side Two

#### Must Be Filed For All Wells



Lease Name	EILEEN JOHNSON TRI	JST	* Location:	ne/4 sec 23, n/2 nw/4	1 sec 24, 133S R18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-23	15-099-23855- <i>00-0</i>	/_4422_FSD FNL	1900 Circle	gas	producing
8-23	15-099-23868-20	0/3245 (SUFNL	652 FELFWL	gas	producing
4-24	15-099-23726	4608 FSL FNL	4634 FEI/FWL	gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	The state of the s	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
THE STATE OF THE S	William Annual A	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		400000000000000000000000000000000000000
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		AUG 2 3 201
		FSL/FNL	FEL/FWL		KCC WICHIT

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSQNA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34420  Name: Exodus Gas & Oil, LLC  Address 1: 1701 Walnut, 4th Floor  Address 2:	Well Location:		
Surface Owner Information:  Name: Eileen B. Johnson  Address 1: 799 12000 Rd  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the NCC with a plat snowing the predicted locations of lease roads, tank	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to Date: 7/23/10 Signature of Operator or Agent:	the best of my knowledge and belief.  Title: VP Operations		

RECEIVED AUG 2 3 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202