# 071510\_Gossard.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

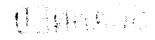
## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	i i i i i i i i i i i i i i i i i i i
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/15/2010
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 231827
Gas Gathering System:	Lease Name: GOSSARD
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: se/4 sec 25 T33S R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells **	i ii
Field Name: MOUND VALLEY	Production Zone(s): Summit, Excello, Riverton
	Injection Zone(s):
** Side Two Must Be Completed.	<u></u>
Confess Dit Dermit No.	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workover □ Drilling OK
Past Operator's License No	Contact Person: Steven Tedesco
Past Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
	76:14
7060 B. South Tucson Way, Centennial, CO 80112	Date: FULLO
Title: President & CEO	Signature:
	par
New Operator's License No	Contact Person: Brent Nattrass
New Operator's Name & Address: Exodus Gas & Oil, LLC	Phone: 816-222-7500
1701 Walnut, 4th Floor	Oil / Gas Purchaser: Seminole Energy Services RECEIVED
Kansas City, MO 64108	Date: 7/23//0/ AUG 23 2010
Title: VP Operations	Me 1/4
Title: VI Operations	Signature: KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	<u></u>
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 11-24-10 UIC 11-23-10
	or District

### Side Two

### Must Be Filed For All Wells

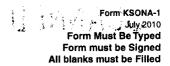


KDOR Lease	No.: 231827				
* Lease Name:	GOSSARD		* Location:S	se/4 sec 25 T33S R1	8E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from from from from from from from from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-25	15-099-23924 🗸	1937 FSI FNL	1963 FEI FWL	gas	producing
16-25	15-099-23923-to	01630 FSI/FNL	648 FEI FWL	gas	producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
*		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	•	F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	AMARIA	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		AUG 2 3 2010
		FSL/FNL	FEL/FWL		KCC WICHIT

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420	Well Location:
Name: Exodus Gas & Oil, LLC Address 1: 1701 Walnut, 4th Floor	sesec. 25 _Twp. 33 _s. R. 18 _X East _ West
Address 1. 1701 Walnut, 4th Floor	County: Labette
Address 2:	
Address 2:State: MO Zip: 64108	If filing a Form T.1 for multiple wells on a lease, enter the legal description of
Contact Person; Brent Nattrass	the lease below:
Contact Person: Brent Nattrass  Phone: ( 816 ) 222-7500 Fax: ( 816 ) 222-7501	se/4 sec 25 T33S R18E
Email Address:	
Surface Owner Information:	
Name: Terry J. and Leslie K. Gossard	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1450 10000 Rd	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: Altamont State: KS Zip: 67330 +	-
	hodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, ta	
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I	hodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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KCC WICHITA