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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: 7/15/2010 Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 228354 228354 Gas Gathering System: Lease Name: HASH 3 Saltwater Disposal Well - Permit No.: ___ se - sw - nw - ne Sec. 22 Twp. 30 R. 17 ▼ E W _____feet from N/ S Line Legal Description of Lease: ne/4 of ne/4, sec 22 T30S R17E _____feet from E / W Line Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: Wilson Number of Injection Wells _ Production Zone(s): Riverton Field Name: _THAYER Injection Zone(s):_ ** Side Two Must Be Completed. _ feet from [N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Burn Emergency Settling Drilling Haul-Off Workover Past Operator's License No. Steven Tedesco Contact Person: Past Operator's Name & Address: Admiral Bay (USA) Inc. Phone: 303-350-1255 7060 B. South Tucson Way, Centennial, CO 80112 Title: President & CEO Signature: . New Operator's License No. Contact Person: Brent Nattrass New Operator's Name & Address: Exodus Gas & Oil, LLC Phone: 816-222-7500 1701 Walnut, 4th Floor RECEIVED Oil / Gas Purchaser: Seminole Energy Services Kansas City, MO 64108 Date: _7/23/10 AUG 2 3 2010 Title: VP Operations Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ... is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Date: Authorized Signature Authorized Signature DISTRICT ___ Mail to: Past Operator _ **New Operator**

Must Be Filed For All Wells

60 344 KDOR Lease No.: 228374

* Lease Name:	HASH 3		* Location:	ne/4 of ne/4, sec 22	T30S R17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22-3	15-205-26772 /	4080 FSD/FNL	2290 FED FWL	gas	producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		AUG 2 3 2010
		FSL/FNL	FEL/FWL _		KCC WICHITA
		FSL/FNL	FFI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420	Mall		
Name: Exodus Gas & Oil. LLC	Well Location:		
Address 1: 1701 Walnut, 4th Floor	se sw nw ne sec. 22 Twp. 30 s. R. 17 🗷 East West		
Address 2:	Hooh 2		
city: Kansas City State: MO Zin. 64108	YYG!! #,		
ontact Person: Brent Nattrass	-— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Brent Nattrass Shone: (816) 222-7500 Fax: (816) 222-7501			
mail Address:			
urface Owner Information:			
_{ame:} Walter and Betty Hash	When filing a Form T-1 involving multiple surface owners, attach an additional		
ddress 1: 1626 N. 4th	sileet listing all of the information to the left for each surface owner. Surface		
ddress 2:	COUNTY, AND IN THE 1921 ASSAULT PROPORTY for records of the		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Caller KCC with a plat showing the predicted locations of l	athodic Protection Borehole Intent), you must supply the surface owners and		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease roads, repreliminary non-binding estimates. The locations may be entered			
Address 2:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1, or Form		
Address 2: State: KS Zip: 66757 + State: KS Zip: 667	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1, o		
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Address 2: State: KS Zip: 66757 + This form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, faxor I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the bing filed is a Form C-1 or Form CB-1, the plat(s) required by this key, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

KCC WICHITA