071510_King_15.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/15/2010
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 226972
Gas Gathering System:	Lease Name: KING 15
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: nw/4 of sw/4, sec 15 T30S R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Riverton
Field Name: THAYER	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33583	Contact Person: Steven Tedesco
Past Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
7060 B. South Tucson Way, Centennial, CO 80112	Date: 7/2(0/10/6/)
Title: President & CEO	Date:
Title: 1750dStrt & G2G	Signature:
New Operator's License No. 34420 /	Contact Person: Brent Nattrass RECEIVED
New Operator's Name & Address: Exodus Gas & Oil, LLC	Phone: 816-222-7500
1701 Walnut, 4th Floor	Oil / Gas Purchaser: Seminole Energy Services
Kansas City, MO 64108	Date: 7/23/10 KCC WICHIT
Title: VP Operations	Signature: MS/Vall
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION $11-29-10$ UIC $11-23-10$
New Operato	District

Side Two

Must Be Filed For All Wells

Lease Name:	_{No.:} 226972 KING 15		Location: r	nw/4 of sw/4, sec 15	T30S R18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-1	15-133-2631700-0p	2290 FSI FNL	4930 FELDWL	gas	producing
		FSL/FNL	FEL/FWL		- WALANS
MARKET CONTROL OF THE PARKET CONTROL OF THE		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		RECEIVE D
		FSL/FNL	FEL/FWL		AUG 3 0 2010
					
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 34420	Well Location:		
Name: Exodus Gas & Oil, LLC			
Address 1: 1701 Walnut, 4th Floor	County: Neosho		
Address 2:	Lease Name: King Well #. 15-1		
ity: Kansas City State: MO Zip: 64108 +	.— If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
ontact Person: Brent Nattrass	the lease below:		
ontact Person: Brent Nattrass hone: (816) 222-7500 Fax: (816) 222-7501			
mail Address:			
urface Owner Information:			
Ray Neel	When filing a Form T-1 involving multiple surface owners, attach an additiona		
ddress 1: 5518 E 88th St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cane KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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KCC WICHITA