# 071510\_Markham\_36.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

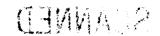
# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	idaa wiin inis iofm.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/15/2010
Gas Lease: No. of Gas Wells 4	KS Dept of Revenue Lease No.: 231805 / VA
Gas Gathering System:	Lease Name: MARKHAM 36 (FREDDIE)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: ne/4 sec 36 T26S R17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Allen
Number of Injection Wells **	Production Zone(s): Riverton , Squirrel, Cattleman
Field Name: HUMBOLDT-CHANUTE	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
- Committee Comm	
Past Operator's License No. 33583	Contact Person: Steven Tedesco
Past Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
7060 B. South Tucson Way, Centennial, CO 80112	Date: 7/2(0/10/
Title: President & CEO	Signature:
	Signature. ATC Mish
New Operator's License No. 34420	Contact Person: Brent Nattrass
New Operator's Name & Address: Exodus Gas & Oil, LLC	Phone: 816-222-7500 RECEIVED
1701 Walnut, 4th Floor	Oil / Gas Purchaser: Seminole Energy Services
Kansas City, MO 64108	Date: 7/23/10 /
Title: VP Operations	112 0 / //
itle: •• • • • • • • • • • • • • • • • • •	Signature: MSTAMA KCC WICHIT
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
	, some state of the state of th
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
46.71	RODUCTION 11-24-10 UIC 16-19-10
Mail to: Past Operator New Operator	r District

#### Side Two

#### Must Be Filed For All Wells



KDOR Lease	No.: 231805				
* Lease Name:	MARKHAM 36 (FREDD	E)	* Location:r	ne/4 sec 36 T26S R1	7E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-36	<u>15-001-29419</u> ✓	4655 ESI FNL	596 Circle	gas	producing
2-36	<u>15-001-29134</u>	4640 FSI/FNL	<u>1977</u> € /FWL	gas	producing
7-36	15-001-29418	4655 FS JFNL	1820 EEL -596 FB /FWL	gas	producing
8-36	15-001-29148	3300 FSI/FNL	_660_€yFWL	gas	producing
		FSL/FNL	FEL/FWL		
	10.0	FSL/FNL	FEL/FWL		
	- The state of the	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		4
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		AUG 2 3 2010

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420  Name: Exodus Gas & Oil, LLC  Address 1: 1701 Walnut, 4th Floor  Address 2:  City: Kansas City  State: MO Zip: 64108  Contact Person: Brent Nattrass	Well Location:ne_Sec. 36_Twp. 26_S. R. 17 🕱 East 🗆 West County: Allen		
Address 1: 1701 VVailide, 4th Floor  Address 2:	<sub>County:</sub> Allen		
Address 1: 1701 VVailide, 4th Floor  Address 2:	County: Allen		
City: Kansas City State: MO Zip: 64108 +			
	Lease Name: MARKHAM 36 (FREDDIE) Well #:		
Control Branco Brent Nattrass	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease helow:		
Phone: ( 816 ) 222-7500 Fax: ( 816 ) 222-7501			
Email Address:			
Surface Owner Information:  Name: Freddie W. Markham	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 703 S. Central	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Chanute State: KS Zip: 66720 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodia the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on a Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat.		
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ping filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 handling fe	er(s). To mitigate the additional cost of the KCC performing this		
f choosing the second option, submit payment of the \$30.00 handling feorm and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 to the associated Form CP-1 to th	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.		
	1		

RECEIVED
AUG 2 3 2010