# 071510\_Welson\_Darrell.pdf

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

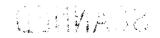
# **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MOST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/15/2010
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 231897
Gas Gathering System:	T V VIP
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line <u>sw Sec. 14 Twp. 33 R. 18                                  </u>
feet from E / [	W Line Legal Description of Lease: nw/4 of sw/4 and s/2 of sw/4 sec 14 T33S R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells **	Production Zone(s): Summit, Excello, Riverton
Field Name: MOUND VALLEY	
** Side Two Must Be Completed.	RESPONDED TO THE PROPERTY OF T
	iorii süsunsattiis
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Hau	feet from E / W Line of Section
Type of Pit: Emergency Burn	ettling Haul-Off Workover Drilling
23592/	Stoven Tedesco
Past Operator's License No. 33583	Contact Person: Steven Tedesco
Past Operator's Name & Address: _Admiral Bay (USA	
7060 B. South Tucson Way, Centennial, C	0 80112 Date: 7 7 (0   9 m)
Title: President & CEO	Signature:
	- Jan
New Operator's License No	Contact Person: Brent Nattrass
New Operator's Name & Address: Exodus Gas & Oil, L	
1701 Walnut, 4th Floor	
	Oil/ Gas Fulcilaser
Kansas City, MO 64108	Date: 7/23/10 AUG 2 3 2010
Title: VP Operations	Signature: MS 1746
	KCC WICHIT
Acknowledgment of Transfer: The above request for tra	sfer of injection authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kar	sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownersh	p interest in the above injection well(s) or pit permit.
is ac	nowledged as is acknowledged as
the new operator and may continue to inject fluids as	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action: _	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///9	10 PRODUCTION 11-24-10 UIC 11-22-10
Mail to: Past Operator	New Operator District

### Side Two

### Must Be Filed For All Wells



KDOR Lease	No.: 231897				
* Lease Name	NELSON (DARRELL)		* Location: r	nw/4 of sw/4 and s/2 of	sw/4 sec 14 T33S R18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)
12-14	15-099-23984-0001	1735 FSU FNL	4685 FEL FWL	gas	producing
14-14	15-099-23983-0001	640 (FSI) FNL	3020 FED FWL	gas	producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	6-LA-LA-LA-LA-LA-LA-LA-LA-LA-LA-LA-LA-LA-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Market		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		ESI /ENI	EEL/EWI		NOC WICHTH

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420	Well Location:		
OPERATOR: License # 34420 Name: Exodus Gas & Oil, LLC	<u>sw</u> Sec. 14 Twp. 33 S. R. 18 X East West		
Address 1: 1701 Walnut, 4th Floor	County: Labette		
Address 2	Lease Name: Nelson		
City: Kansas City State: MO Zip: 64108 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Brent Nattrass  Phone: ( 816 ) 222-7500 Fax: ( 816 ) 222-7501	nw/4 of sw/4 and s/2 of sw/4 sec 14 T33S R18E		
Email Address:			
Surface Owner Information:			
Name: Darrell L. Nelson	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 110 Country Club Lane	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Parsons State: KS Zip: 67357 +			
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this are the payable to the KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	owner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.		
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	owner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.		

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