KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells 9/10 **	KS Dept of Revenue Lease No.: 231892, 231893, 231894, 23189			
Gas Gathering System:	Lease Name: OBRIEN			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SecSecS.35,36 Twp R1 R F			
feet from E / W Line	Legal Description of Lease.			
Enhanced Recovery Project Permit No.:	all in T33S R18E; sw/4 and w/2 nw/4 and w/2 e/2 nw and part se/4 sec 31 T33S R19E			
Entire Project: Yes No	County: Labette			
Number of Injection Wells **	Production Zone(s): Summit, Excello, Riverton			
Field Name: MOUND VALLEY	Injection Zone(s):			
** Side Two Must Be Completed.	Production Zone(s): Summit, Excello, Riverton			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
(AFT NO. II DIIII FIL, WO OI Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 62			
Past Operator's License No. 33583	Contact Person: Steven Tedesco			
Past Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255			
7060 B. South Tucson Way, Centennial, CO 80112	Date: 7/2/0/10 6/0			
Title: President & CEO	Signature:			
New Operator's License No34420 /	Contact Person: Brent Nattrass			
Fyodus Gas & Oil 11 C	Phone: 816-222-7500			
New Operator's Name & Address: Exodus Gas & Oil, LLC	RECEIVED			
1701 Walnut, 4th Floor Konggo City, MO 64108	Oil / Gas Purchaser: Seminole Energy Services Pate: 7/23/10 / AUG 2 3 2010			
Kansas City, MO 64108	Date: 7/23/10 AUG 2 3 2010			
Title: VP Operations	Signature: KCC WICHITA			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
D. /	Deter			
Date: Authorized Signature ,	Date:Authorized Signature			
DISTRICT EPR // /19/10	PRODUCTION 1-28-10 UIC 11-22-10			
Mail to: Past Operator New Opera				

Must Be Filed For All Wells

SERVING NO

KDOR Lease No.: 23892, 231893, 231894, 231895

* Lease Name:	OBRIEN	,	* Location:	ne/4 sec 25, ne/4 and sw/4 and e/2 nw/4 sec 35, w/2a	nd s/2 of ne/4 sec 36, all in T33S R18E; sw/4 and w/2 nw/
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-25	15-099-23921 <i>000</i> /	4573 FSD FNL	530 FEL FWL	gas	producing
2-35	15-099-23925	4702 FSL FNL	1936 FED FWL	gas	producing
4-31	15-099-23935	4567 FSD FNL	4255 FED FWL	gas	producing
4-36	15-099-24075	5190(FSI)/FNL	4570 (FEI) FWL	gas	producing
6-31	15-099-23934 🗸	3266 FSL) FNL	3640 FE /FWL	gas	producing
6-36	15-099-23938 🗸	3327 FSL FNL	3183 FEL FWL	gas	producing
8-25	15-099-23922-000	13323 FSI FNL	715 (FE)FWL	gas	producing
8-35	15-099-23927- 0 0-0	/3262 FSU FNL	560 (FET)FWL	gas	producing
8-36	15-099-23930	3280 FSLIPNL	4578 FEL (FWL)	gas	producing
6-35	15-099-23926 20-0	1 3321 (SL) FNL	3242 FE /FWL	gas	producing
 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		AUG 2 3 2010
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34420 Name: Exodus Gas & Oil, LLC	Well Location:		
Name: Exodus Gas & Oil, LLC	SecTwpS. R X East West		
Address 1: 1701 Walnut, 4th Floor	County: Labette		
Address 2:State: MO Zip: 64108	Lease Name: Obrien Well #:		
City: Kansas City State: MO Zip: 64108 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: e/2 ne/4 sec 25, ne/4 and sw/4 and e/2 nw/4 sec 35, w/2		
Contact Person: Brent Nattrass			
Contact Person: Brent Nattrass Phone: (816) 222-7500 Fax: (816) 222-7501	and s/2 of ne/4 sec 36, all in T33S R18E; sw/4 and w/2		
Email Address:	nw/4 and w/2 e/2 nw and part se/4 sec 31 T33S R19E		
Surface Owner Information: Name: Obrien Rock Co., Inc., Louis L. Obrien, President Address 1: PO Box 217 Address 2: City: St Paul State: KS Zip: 66771 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ac	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address. Sknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/23/10 Signature of Operator or Agent:	Title: VP Operations		

RECEIVED AUG 2 3 2010