# 071510\_Quirm\_Bill.pd

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231842
Gas Gathering System:	Lease Name: QUINN 2 & 11 (BILL)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from L E / W Line	Legal Description of Lease: ne/4 sec 2 and ne/4 sec 11 T27S R17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Summit, Excello, Riverton
Field Name: HUMBOLDT-CHANUTE	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR
Past Operator's License No. 33583	Contact Person: Steven Tedesco
Past Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
7060 B. South Tucson Way, Centennial, CO 80112	
	Date: 1 CO CO
Title: President & CEO	Signature:
New Operator's License No. 34420	Contact Person: Brent Nattrass
New Operator's Name & Address: _Exodus Gas & Oil, LLC	Phone: 816-222-7500
1701 Walnut, 4th Floor	
Kansas City, MO 64108	Oil / Gas Purchaser: Seminole Energy Services RECEIVED  Date: 7/23/10 , ALIG 2 2 201
Title: VP Operations	AUG 2 3 201
Title: VI Operations	Signature: MSC MICH UT
	KCC WICHIT
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	
Date: Authorized Signature	Date:
	PRODUCTION 11-30-10 UIC 11-17-10
Mail to: Past Operator New Operator	

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#### Must Be Filed For All Wells

KDOR Lease No.: 231842 \* Lease Name: QUINN 2 & 11 (BILL) \* Location: ne/4 sec 2 and ne/4 sec 11 T27S R17E Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle FEI/FWL 4910 FSD FNL 1-2 15-133-26667 **~** TA'D gas 4690 FSI/FNL 2-2 15-133-26452 TA'D 1932 (FE)/FWL gas 8-2 15-133-26450/ 3287/FSD/FNL 935 (FE)/FWL gas TA'D 2-11 <u>15-133-26048</u> 4618 (FS) /FNL 1736 FED/FWL gas producing 15-133-26453 2-11 CBM 4523 FSI/FNL 1573(FE)/FWL gas Abandoned FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_\_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED FSL/FNL . FEL/FWL AUG 2 3 2010 FSL/FNL FEL/FWL KCC WICHITA FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420	Well Location:
Name: Exodus Gas & Oil, LLC	
Address 1: 1701 Walnut, 4th Floor	County: Neosho
Address 2:	Lease Name: QUINN 2 & 11 (BILL)
City: Kansas City State: MO Zip: 64108 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Brent Nattrass	the lease below:
Phone: ( 816 ) 222-7500 Fax: ( 816 ) 222-7501	ne/4 sec 2 and ne/4 sec 11 T27S R17E
Email Address:	<del></del>
Surface Owner Information:	
Name: Bill R. and Gloria Quinn	When filing a Form T-1 involving multiple surface owners, attach an additional
oddress 1: 14550 Brown Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Sity: Chanute State: KS Zip: 66720 +	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads, t	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enteresticated one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this
if this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entereselect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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KCC WICHITA