071510_Stafford_LLC_A.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/15/2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225258
Gas Gathering System:	Lease Name: STAFFORD LLC A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: nw/4 and se/4 less Hwy and RR ROW,
feet from E / W Line	
Enhanced Recovery Project Permit No.:	sec 24 T30S R17E
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Summit, Excello, Bevier, Croweburg, Fleming, Weir, Rowe, Neutral
Field Name: THAYER	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR
Past Operator's License No. 33583/	Contact Person: Steven Tedesco
Past Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
7060 B. South Tucson Way, Centennial, CO 80112	Date: 776/10/1
Title: President & CEO	All dest
Title: 1 Tooldonk & GEO	Signature: A / D / Millian
New Operator's License No. 34420 /	Contact Person: Brent Nattrass
New Operator's Name & Address: Exodus Gas & Oil, LLC	Phone: 816-222-7500 RECEIVED
1701 Walnut, 4th Floor	Oil / Gas Purchaser: Seminole Energy Service AUG 3 0 2010
Kansas City, MO 64108	Data: 7/23/10 /
Title: Brent Nattrass	ALC WICHIA
Title:	Signature: / Y / / W
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _// 2.3/10	PRODUCTION 11-29-10 UIC 11-23-10
Mail to: Past Operator New Operato	·

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Must Be Filed For All Wells

KDOR Lease	No.: 225258				
* Lease Name:	STAFFORD LLC A		* Location:n	w/4 and se/4 less Hwy and	RR ROW, sec 24 T30S R17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24-1A	15-133-26302	1400 Circle	350 (FE) FWL	gas	producing
24-2A	<u>15-133-26013</u>	400 FSI FNL	1660 (FEL) FWL	gas	producing
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC WICHIT

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
OPERATOR: License # 34420 Name: Exodus Gas & Oil, LLC			
Address 1: 1701 Walnut, 4th Floor	County: Neosho		
Address 2:	Losso Namo: Stafford LLC A		
City: Kansas City State: MO Zip: 64108 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Brent Nattrass	the lease below:		
Contact Person: Brent Nattrass Phone: (816) 222-7500 Fax: (816) 222-7501	nw/4 and se/4 less Hwy and RR ROW, sec 24 T30S R17E		
Email Address:	1000 11112		
Surface Owner Information: Name: Stafford, LLC (Jerry Stafford) Address 1: P.O. Box 107 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
	nodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, tal	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, ta. are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this		
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the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling. If choosing the second option, submit payment of the \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the ewner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

RECEIVED AUG 3 0 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA