082410_LL_Baker_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	, ,
Oil Lease: No. of Oil Wells A 3 bil **	Effective Date of Transfer: 8/24/10
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 146/6
Gas Gathering System:	Lease Name: LL Baker
Saltwater Disposal Well - Permit No.:	<u>ne_sw_mw_mw_Sec15_Twp26_R19</u>
Spot Location: feet from N / S Line	Legal Description of Lease: NW /4
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.: E 20476	
Entire Project: Ves No	County: Allen
Number of Injection Wells **	Production Zone(s):_Bartlesville
Field Name:	Injection Zone(s): Bartlesville
** Side Two Must Be Completed.	
Confere Did Descrit No :	feet from N/S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OK
//	
Past Operator's License No	Contact Person: Percy Glynn RECEIVED
Past Operator's Name & Address: Great American Energy Corp	Phone: 240 329 8237 SFP 0.7 2010
520 W Irvin Ave Hagerstown MD 21742	Date:
Title: President	Signature: KCC WICHITA
New Operator's License No.	Contact Person: Dennis Lisect
New Operator's Name & Address: Blue Top Energy LLC	Phone: 620.724.7040 or 502.639.2047
P.O. Bax 31	Oil Gas Purchaser: Coffey ville Resources
Girard, KS 66743	Date: 09.01.10
Title: Managin, Member	Signature: Discussion
Title: Wanasiks Member	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	T
Dive Top Energy, LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E - 20, 471 . Recommended action:	permitted by No.:
Violation 430 2005-2009	
Date: 11-30-10 (Level & Sent)	Date:
Authorized Signature	11-20 10 11-30-10
DISTRICT EPR 3/1/24/10 Mail to: Past Operator 1/-30-10 New Operator	6 11-25-10

Must Be Filed For All Wells

KDOR Lease	No.: 114616		- NW		
* Lease Name:	L.L. Baker		· · · · · · · · · · · · · · · · · · ·	26S, R 19E, S 15 , NE SV	V NW NW Allen County
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (O#/Gas/INJ/WSW)	Well Status (PROD/TA*D/Abandoned)
1	15-001-23455	875 Circle	500 Circle	Oil	Prod
2	15-001-23671	1218 FSL/FNI)	500 FEL/FW	Oil	Prod
3	15-001-23672		875 FELFW	Oil	Prod
4	<i>23321-00-01</i> 15-001- 20476		5115 FELFWL	<u>Inj</u>	Prod
		FSL/FNL	FEL/FWL		
	All Wells Less than	FSL/FNL	FEL/FWL		
•	2000 Ft.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		****
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		OCT 2 5 2009
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MANAGE TO THE PARTY OF THE PART
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		SEP 0.7 2010
		FSL/FNL	FEL/FWL		- KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34443			
DPERATOR: License # 34443	Well Location:neswnwnwSec. 15Twp. 26S. R. 19X East West		
Name: Blue Top Energy LLC Address 1: P. O. Box 31			
Address 2:			
State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: Dennis Lisack Phone: (502) 639-2047 Fax: (502) 636-2342	N/2NW		
	_		
mail Address:			
Surface Owner Information:			
lame: Carrol L Baker and Rita E Baker, TC	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Carrol L Baker and Rita E Baker, TC Address 1: 146 2400 St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
11 b - 1-14 VC 66749			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entereward one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The form C-1 plat is a submitted.		
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