090110_Adams.pd

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells September 1, 2010 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 123869 A Gas Gathering System: Lease Name: Adams Saltwater Disposal Well - Permit No.: _ __ <u>SE Sec. 11 Twp. 12S R. 22</u> E V W feet from N / S Line Legal Description of Lease: NW SE SE & S/2 NE SE feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Trego Number of Injection Wells Production Zone(s): Marmoton, LKC, Arbuckle Field Name: Sherfick Northwest Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No .: _ N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 31021 Past Operator's License No. Thomas P. Castelli Contact Person: RECEIVED Castelli Exploration, Inc. Past Operator's Name & Address: 405-722-5511 6908 N.W. 112th St., Oklahoma City, OK 73162 SEP 2 4 2010 Title: President New Operator's License No. -Travis Rozean Contact Person: RECEIVED New Operator's Name & Address: New Age Oil, LLC Phone: 785-623-0473 SEP 2 0 2010 308 W. 38th, Hays, KS 67601 Oil / Gas Purchaser: Coffeyville Resources KCC WICHITA Title: Owner / Operator Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: __ Date: Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator __ **New Operator**

Side Two

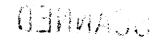
W. Still France

Must Be Filed For All Wells

KDOR Lease	No.: 123869			
* Lease Name:	Adams	* Location:	Sec. 11-12S-22W SE/4	Trego County, KS
Well No.	API No. Footage f (YR DRLD/PRE '67) (i.e. FSL = Fe	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1	15-195-21754-0000 990 FSUF	NL 990 FEI/FWL	Oil	Producing
4	15-195-22441-0000 / 1550 FSU	NL 610 FELFWL	Oil	Producing
	FSL/F	FNLFEL/FWL		
	FSL/F	NL FEL/FWL		
	FSL/F	NL FEL/FWL		
	FSL/F	NL FEL/FWL		
	FSL/F	NLFEL/FWL		
	F\$L/F	NLFEL/FWL		
	FSL/F	NLFEL/FWL		
	FSL/F	NL FEL/FWL		
	FSL/F	NLFEL/FWL		
	FSL/F	NL FEL/FWL		
	FSL/F	NL FEL/FWL		
	FSL/F	NL FEL/FWL		
	FSL/FI	NL FEL/FWL		RECEIVED
	FSL/FI	NLFEL/FWL		
	FSL/FI	NLFEL/FWL		SEP 2 4 2010
	FSL/FI	NL FEL/FWL		KCC WICHITA
	FSL/FI	NLFEL/FWL		
	FSL/Ft	NLFEL/FWL		
	FSL/FN	NLFEL/FWL		
	FSL/FN	NL FEL/FWL		RECEIVED
	FSL/FN	NLFEL/FWL		SEP 2 0 2010
	FSL/FN	NL FFI/FWI		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 31021 Name: Castelli Exploration, Inc. Address 1: 6908 N.W. 112th St.	Well Location:SESec11Twp12S. R22 East ▼ West		
Address 1: 3300 N.W. 112th Gt.	County: Trego Lease Name: Adams Well #: 1 &4		
Address 2:	If filing a Form T.1 for multiple wells on a lease, enter the legal description of		
Contact Person: Tisha Love Phone: (405) 722-5511 Fax: (405) 722-9871 Email Address:	NW SE SE & S/2 NE SE Sec. 11-12S-22W Trego County, KS		
Surface Owner Information: Name: Alfred P. Adams	M/hon filing a Form T.1 involving multiple surface oursess attach an additional		
Name: Alfred P. Adams Address 1: 11829 East Custer Place	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: Tucson State: AZ Zip: 85749 +			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form T-1, or Form		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t			
Date: 9/19/10 Signature of Operator or Agent: Substitute of Operator or Agent:	L. Low Title: Business/Operations Manager		

RECEIVED SEP 2 4 2010