KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11/30/10
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 110084
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Hrabe D
Spot Location: feet from N /	S Line S/2 - SW/4 - NE/4 - Sec. 12 Twp. 9 R. 17 E / W
feet from E /	W Line Legal Description of Lease: S/2 SW/4 NE/4 T9s-R17w Sec. 12
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rooks
Number of Injection Wells None	Production Zone(s): K.C. & Arbuckle
Field Name: Westhusin	
** Side Two Must Be Completed.	Injection Zone(s): NONE
NA	
Surface Pit Permit No.: NA (API No. if Drill Pit, WO or He	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn	Settling \square Haul-Off \square Workover \square Drilling ℓ
Past Operator's License No. #33776 √	Contact Person: Brian Richardson
Rast Operator's Name & Address: Richardson Develop	
361 N. Holmes Rd. Salina, KS 67401	11.10.10
	Date:
Title: Owner	Signature: Sur Methada
	RECEIVED
New Operator's License No	Contact Person: Gary Ray
New Operator's Name & Address: GARO Investment Inc	Phone: 480-897-1936
65 E. Ranch Rd., Tempe, AZ 85284	Oil / Gas Purchaser: Coffeyville KCC WICHITA
	Date: WILLIA
Tal. Owner	0 0 0
Title:	Signature:
Acknowledgment of Transfer: The above request for tr	ransfer of injection authorization, surface pit permit #NAhas been
	ansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owners	
is a	acknowledged as is acknowledged as
the new operator and may continue to inject fluids as	s authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.: RECEIVED
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 12/7	PRODUCTION 12-8-10 UIC 12-8-10
Mail to: Past Operator	New Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name:	Hrabe D		* Location:	S/2 SW/4 NE/4 T9S-R	17W Sec. 12
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	1967/5-/43-26076	2240 Circle	2240 Circle	oil	Prod
2	15-163-23,043	2310 FSLEN	1650 (FEI)FWL	oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
A separate shee	et may be attached if necessary				KOC WICHITA

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34474	Well Location:
DPERATOR: License # 34474	40 0 47
lame: GARO Address 1: 65 E. Ranch Rd.	County: Rooks
	Lease Name: Hrabe D Well #:
Address 2:	
City: Tempe State: 72 Zip: 33201 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Gary Ray Phone: (480) 897-1936 Fax: (480) 897-1936	RECEIVED
Phone: (400) 697-1930 Fax: (400) 607-1000	
Email Address:	DEC 0 6 2010 KSONA FEE
	KCC WICHITA PAID
Surface Owner Information:	
Name: Marvin D. Hrabe	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface
Address 1: 519 W Taylor St. SPC 304	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	County, and in the real estate property tax records of the county bodoures.
Whis form is hairs submitted with a Form C 1 (Intent) or CR-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners an
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
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