KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 3-6-2003		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 100 206		
Gas Gathering System:	Lease Name: Harmon		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: E/2 of SW/4		
Enhanced Recovery Project Permit No.:	KANC'S COBOURATION COMMI		
Entire Project: Yes No	County: Chautauqua		
Number of Injection Wells**	Production Zone(s): Wayside FEB 2 5 2009		
Field Name: Hale-Inge	Injection Zone(s): RECEIVED		
** Side Two Must Be Completed.	Injection Zene(g).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 3686 Exp 2/28/06	Contact Person: Lois Padgett		
Past Operator's Name & Address: Padgett Oil, Inc.	Phone: 620-725-3902		
933 Rd 23 Sedan, Kansas 67361	Date: 2-16-09		
Title: President	Signature: Saw of Ladgett		
New Operator's License No. 31302 /	Contact Person: P. J. Buck		
New Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636		
P.O. Box 68 Sedan, KS 67361	Oil / Gas Purchaser: Coffeyville Resources		
	Date: 2-16-09		
	Date: 21000		
Title: Partner	Signature: Allul		
A divining a distribution of Transfer The above required for transfer of injection	a sutherization surface pit parmit # has been		
Acknowledgment of Transfer: The above request for transfer of injection	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi			
Corporation Commission records only and does not convey any owners in	Therese in the above injection won(o) or pic permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
D-1	Date		
Date: Authorized Signature	Date: Authorized Signature		
DISTRICT EPR _/ - // - //	PRODUCTION 1-12-11 UIC 1-12-11		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

* Lease Name: Harmon		* Location: E/2 of SW/4 18-32S-13E			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7	15-019-21,264 🗸	880 Circle	3520 Circle	oil	prod
8	15-019-21,781 🗸	500 FSJ/FNL	3500 FEU FWL	oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	КА	NS as corporation commission
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.