# U32IUb\_weeks\_INJ.P

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	ted with this form.
Oil Lease: No. of Oil Wells 9 **	Effective Date of Transfer: March 21, 2006
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115644 VKAR
Gas Gathering System:	Lease Name: Weeks
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E2 SW4 Sec.15-Twp.25S-Rge.18E and
Enhanced Recovery Project Permit No.: E-25,872	W2 NW4 and E2 NW4 Sec. 21-Twp.25-Rge. 18E
Entire Project: Ves No	County: Allen
Number of Injection Wells **	Production Zone(s): Barttlesville
Field Name: lola	Doublessille
** Side Two Must Be Completed.	Injection Zone(s): Bartilesville
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Jillauron
Past Operator's License No. New Lease	Contact Person: RECEIVED
Past Operator's Name & Address:	Phone:
•	DEC 2 8 2010
Title:	Signature: KCC WICHITA
Tive.	Signature
New Operator's License No. 8210	Contact Person: Edward E. Birk
New Operator's Name & Address: Edward E. Birk	Phone: 60-364-1311 Office
302 South 16th Street	Oil / Gas Purchaser: Coffeyville Resources
Burlington, Ks. 66839	Date: March 21,2006
Title: Operator	Signature: Edward E. Birk
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C Commission records only and does not convey any ownership interest in the a	, , ,
Continuosion records only and second control only	NOTE I HOUSE THE COLUMN TO THE PARTY OF THE
Edward E. Birk is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-25,872 . Recommended action: ALL WellS	permitted by No.:
Violation U3C 2005-2009	
Date: 1-4-11 Cherry 3-24	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 1-4-11 uic 1-4-11
Mail to: Past Operator New Operato	or District(3) /~/-

## Must Be Filed For All Wells

KDOR Lease	No:: 115644 : Weeks		18)	2 NW. 45 ec. 2/- 2 NW4 and E2 NW4 Sec. 21-Twp25-Rge. 18E	Twp.25 Age 18 E
* Lease Name Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
WSW1	15-001-27779	Circle 4455 FSLIFNL	2805 EED/FWL	WSW	Prod
1A	15-001-23967	4125 FSLIFNL	2805 FEDFWL	Oil	Prod
1B	15-001-23971	2805 FSLIPNL	2805 FEUFWL	Oil	Prod
2A	15-001-23968-00-01	4125 FSUFNL	3135 FEV FWL	ONINI	Prod Active
3 l	15-001-23973	3135 FSDFNL	3135 FELFWL	Oil	Prod
4	15-001- <del>27277</del>	4524 FSLIFNL	3282 EEV/FWL	lnj.	Active
6A	15-001-02694 - 00.01	3181 FSLIFNL	3506 FEDFWL	lnj.	Active
7(0)	15-001-269761	3465 FSLIBNL	3465 FELFWL	Oil	Prod
9	15-001-01910 - do- c	3135 FSLIFNL	2805 FELFWL	Oil	Prod
11	26979-00-01 15-001-2 <del>6970</del>	3503 FSLIFNL	3149 FELFWL	Inj.	Active
13	15-001-029631	3636_FSL/FNL	2805 (FELFWL	Oil	Prod
15	15-001-02962	3795 FSLIFNL	3500 FED FWL	Oil	Prod
21	15.001-27765-00.0N	3200 FSL FNL	2865 FEL FWL	lnj.	Active
25	15-001-27766	2805 FSDFNL	3435 FELFWL	Oil	Prod
27	15-001-27777-00-01	3857, FSUFNL	3302 FELFWL	lnj.	Active
100	15-001-27773	3811 3795 FSUFNL		Loc Inj.	Active
2B	15-001-23972		6	IM. oil	Active Prod
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		SEACH/ED
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		DEC 2 8 2010
		FSL/FNL	FEL/FWL	K	CC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31280	Well Location:
Nome: Birk Petroleum	
Address 1: Brian L. Birk	County: Woodson
Address 2: 874 12th Rd SW	Lease Name: Heslop Well #:
Address 1: Brian L. Birk  Address 2: 874 12th Rd SW  City: Burlington State: KS Zip: 66839 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Brian L. Birk	the lease below:
Contact Person: Brian L. Birk  Phone: ( 620 ) 364-1311 Fax: ( 620 ) 364-1311	S2 NW4and SE4 Sec.36-Twp.23-Rge.16
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: Daryl D. Heslop	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: R.R.1  City: Neosho Falls State: KS Zip: 66758 + Hesslop	county, and in the real estate property tax records of the county treasurer.
.,,	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	dic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the warr(s). To mitigate the additional cost of the KCC performing this if fee, payable to the KCC, which is enclosed with this form.  Acknowledge that the fee is not received with this form, the KSONA-1
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form It form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-I hereby certify that the statements made herein are true and correct to	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wore(s). To mitigate the additional cost of the KCC performing this if fee, payable to the KCC, which is enclosed with this form.  Acknowledge that, because I have not provided this information, the wore(s). To mitigate the additional cost of the KCC performing this if fee, payable to the KCC, which is enclosed with this form.  Acknowledge that, because I have not provided this information, the wore(s). To mitigate the additional cost of the KCC performing this if fee, payable to the KCC, which is enclosed with this form.  Acknowledge that the fee is not received with this form, the KSONA-1 will be returned.

# OIL LEASE

(Producers Form 88)

THIS AGREEMENT, made and entered into this 21<sup>st</sup> day of March, 2006, by and between Edward E. Birk and Brian L. Birk, party of the first part (hereinafter called Lessee, whether one or more), and Joyce E. Weeks and James L. Weeks, her husband, party of the second part, (hereinafter called Lessor),

### WITNESSETH:

That the said Lessor, for and in consideration of \$500.00, cash in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept, and performed, has granted, demised, leased, and let and, by these presents does grant, demise, lease, and let unto said Lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save, and take care of said products, all that certain tract of land situate in the County of Allen, State of Kansas, described as follows, to-wit:

Township 25 South, Range 18 East

Section 15:

E/2 SW/4

Section 21:

W/2 NW/4 and E/2 NW/4

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Containing 240 acres, more or less.

The consideration paid is for the entire four-year term and NOT to be considered per acre per year.

It is agreed that this lease shall remain in full force for a term of four (4) years from this date and as long thereafter as oil or gas, or either of them, is produced from said land by the Lessee.

In consideration of the premises, the said Lessee covenants and agrees:

First: To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

Second: To pay Lessor for gas from each well where gas only is found the equal one-eighth (1/8) of the gross proceeds at the prevailing market rate, for all gas used off the premises, said payments to be made monthly, and Lessor to have gas free of cost from any such well for all stoves and all inside lights in the principal dwelling house on said land during the same time by making his own connections with the well at his own risk and expense.

Third: To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline, one-eighth (1/8) of the proceeds at the prevailing market rate for the gas used, for the time during which such gas shall be used, said payments to be made by division order.

If no well be commenced on said land on or before four years from the date set forth above, this lease shall terminate as to both parties.

Should the first well drilled on the above described land be a dry hole, then, in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental

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period for which rental has been paid, this lease shall terminate as to both parties, unless the Lessee, on or before the expiration of said twelve months, shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided. And it is agreed that upon the resumption of the payment of rentals as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which is interest bears to the whole and undivided fee, and the signing of this agreement shall be binding on each of the above named parties who sign, regardless of whether it is signed by any of the other parties.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of Lessor.

When requested by Lessor, Lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.

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Lessee shall pay for damages caused by its operations to growing crops on said land.

DEC 28 2010

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

KCC WICHITA

Lessee agrees to restore the worksite to its original condition once Lessee has abandoned the lease.

If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantifies, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals.

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment, any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.

Lessor hereby acknowledges that a previous Lease exists on the property and that the same is filed of record in the Allen County Register of Deeds office in Book A25, Page 502 and acknowledges

Lessor is leasing only the right to oil in this lease, and agrees that Lessor will defend Lessee against any and all claims made by any person who would challenge Lessee's right to engage in any and all activities under the terms and conditions of this Lease as it relates to oil.

All express or implied covenants of this lease shall be subject to all Federal and State laws, executive orders, rules, or regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such law, order, rule, or regulations.

IN WITNESS WHEREOF, the parties hereto have set their hands the day and year first above written.

LESSOR: Juge E. Weeks

OTCL L. WELKS

JAMES L. WEEKS

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**KCC WICHITA** 

**ACKNOWLEDGMENT** 

STATE OF Kansas )
COUNTY OF Allen )

BE IT REMEMBERED, that on this 3 day of 2006, before me, the undersigned, a notary public in and for the county and state aforesaid, came JOYCE E. WEEKS and JAMES L. WEEKS, who are personally known to me to be the same persons who executed the within instrument of writing, and such persons duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year last above written.

LINDA K. BIRK

Notary Public

My Appointment Expires: (SEAL)

Book: A78

Page: 323

Date Recorded: SEPTEMBER 28, 2006
Time Recorded: 9:00 AM Fee: \$16.00

Cara Barkdoll, Register of Deeds Allen County, Kansas

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