# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 Form must be Typed Form must be Signed All blanks must be Filled

# 040904 Delbert Sullivan.pdf

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

	KDOK" 115 2004
Check Applicable Boxes:	Effective Date of Transfer: April 9, 2004
☑ Oil Lease: No. of Wells**	Lease Name: Delbert Sullivan
Gas Lease: No. of Wells**	
** Side Two Must Be Completed.	Sec. 32 Twp. 23 R. 17 XE W
Saltwater Disposal Well - Docket No.	Legal Description of Lease: S2 AW Cryo SEA
Spot Location: feet from N / S Line	Sec. 32-Twp23-Rgc. 17 E
feet from E / W Line	SEY OF NWY and SWY OF NEY
Enhanced Recovery Project Docket No.	County: Woodson
Entire Project: Yes No	3
Number of Injection Wells**	Production Zone(s): Squirre Mississippi
Field Name: Neosho Falls	Injection Zone(s):
Surface Pond Permit # Po8744	N. U.O. S. CEIVE
Surface Pond Permit # \(\int O \) \(\frac{1}{2}\) \(\frac{1}{2	2640 feet from What Line of Section DEC 28 2010
	23/0 feet from W Line of Section 8 2010
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
Past Operator's License No. 33210	Contact Person: Seri Vanderman
Past Operator's License No.	
Past Operator's Name & Address: Jer: Vunderma	Phone: <u>600 910 0439</u>
	Date: 4/9/04
Title:	Signature: Wi M. Vandernan
New Operator's License No. 8216	Contact Person: Edward Edbirt
New Operator's Name & Address: Edward E. Birk	Phone: 620-364-13/1
302 South 16 45 Strait	Oil / Gas Purchaser: Coffen ville Resources
Burlington Kansas66839	Date: April 9.30M
	E 1 Z D · D
Title: Operator	Signature: Edward 2. Bub)
	authorization, surface pond permit #has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # Recommended action:	permitted by #
Date:	Date:
neuronide digitaluie	KECEIVFD

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 1 9 2011

### Must Be Filed For All Wells

KDOR Lease	No: 115403 VK	yk			
* Lease Name:	Delbert Sullivan	·	* Location:S	2 NW4 and SE4 Sec. 3	2-Twp23-Rge17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-207-22001 6054	2765 FSUFNL	Circle 50 FEDFWL	<u>Oil</u>	Prod
	15-207-22002	3205 FSUFNL	50 FELFWL	Oil	Prod
And the second s	15-207-22269	3095 FSLFNL	1300 FELFWL	Oil	Prod
BELER	the following u	5 10 FSLIFNL	rect - Per Ki	<u>ئے،                                     </u>	
		FSL/FNL	FEL/FWL		Inactus
<u></u>	15-207-22796	3810 (FSI)/FNL	3670 FEWFWL	Oil SENW	TAGATA
_3	15-207-222691	3095 (FS)/FNL	2020 FELFWL	DIJSWNE	Prod.
_3	15 201-20197	3860 (FSI)/FNL	3760 FEVENL	ON SENW	_frod
	- Allandaria	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Management and the Association of the Control of th	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***	Applicação de la constitución de	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	DECEIVED	
		FSL/FNL	FEL/FWL	RECEIVED	D5-
		FSL/FNL	FEL/FWL	JAN 1 9 2011	RECEIVED
		FSL/FNL	FEL/FWL	KCC WICHITA	DEC 2 8 2010 KCC WICHITA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
OPERATOR: License # 8210 Name: Edward E. Birk	
Address 1: 302 South 16th Street  Address 2:	County: Woodson
Address 2:	Lease Name: Delbert Sullivan Well #:
City: Burlington State: Ks Zip: 66839 + 2329	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Edward E. Birk	the lease below:
Contact Person: Edward E. Birk  Phone: ( 620 ) 364-1311 Fax: ( 620 ) 364-1311	SE4 NW4 and SW4 NE4 Sec.32-Twp.23-Rge.17E
Email Address:	3ec.32-1wp.23-nge.1/E
Surface Owner Information:	
Name: Lois E. Sullivan Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 4644 Berkshire Dr.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Boise State: ID Zip: 83704 + 3102	
are NOO with a plat showing the predicted locations of lease roads, tall	k batteries, pipelines, and electrical lines. The locations shown on the plat
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
<ul> <li>are preliminary non-binding estimates. The locations may be entered of Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a</li> <li>I have not provided this information to the surface owner(s). I a</li> </ul>	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
<ul> <li>are preliminary non-binding estimates. The locations may be entered of Select one of the following:</li> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a</li> <li>✓ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s), I acknowledge that I am being charged a \$30.00 handling</li> </ul>	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s), I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.  If fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 hereby certify that the statements made herein are true and correct to	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.  If fee with this form. If the fee is not received with this form, the KSONA-1 of the best of my knowledge and belief.
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s), I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.  If fee with this form. If the fee is not received with this form, the KSONA-1 of the best of my knowledge and belief.

KCC WICHITA

## OIL AND GAS LEASE





316-264-9344 • P.O. Box 793 • Wichita, KS 67201-0793

	AGREEMENT, Made and entered into this twenty-fifth day of March ,-19-20
	by and between Iois E. Sullivan Trust.
	Party of the first part, hereinafter called lessor (whether one or more) a
ward	E. & Linda K. Birk, & Brian L. & Laura C. Birk Part ies of the second part, hereinafter called less
	WITNESSETH, That the said lessor, for and in consideration of one dollar & other valuable consideration cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demi lease and let unto said lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, a building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract land situated in the County of Woodson State of Kansas, described as follows, to wit:  The Southeast Quarter of the Northwest Quarter (SE4 NW4) and
	The Southwest Quarter of the Northeast Quarter (SW4 NE4)
	of Section 32 Township 23 Range 17 east and containing 80 acres more or le
-	It is agreed that this lease shall remain in full force for a term of <u>One (1)</u> years from this date, and as lot thereafter as oil or gas, or either of them, is produced from said land by the lessee.  In consideration of the premises the said lessee covenants and agrees:  1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect his wells, the equal of
	eighth (1/2) part of all oil produced and saved from the leased premises.  2nd. To pay lessor for gas from each well where gas only is found the equal one-eighth (1/2) of the gross proceeds at t prevailing market rate, (but, as to gas sold by lessee, in no event more than one-eighth (1/2) of the proceeds received by less
	from such sales), for all gas used off the premises, said payments to be made <u>per division order</u> and lessor to have gas free of cost from any such well for all stoves and all inside lights in the principal dwelling house on sa land during the same time by making his own connections with the well at his own risk and expense.  3rd. To pay lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or a other product a royalty of one-eighth (1/4) of the market value, at the mouth of the well, (but, as to gas sold by lessee, in event more than one-eighth (1/4) of the proceeds received by lessee from such sales), payable monthly at the prevailing market pri
,	If no well be commenced on said land on or before theday of
	lessor's credit in The Bank at
1	or its successors, which shall continue as the depository regardless of changes in the ownership of said land, the sum of
	eighty (80)  DOLLARS, which shall operate as a rental and cover the privilege of defining the productions of control or gas honths from said date. In like manner and upon like payments or tenders
it <sup>4</sup>	the commencement of a-well may be further deferred for like periods of the same number of months successively. All supayments or tenders of rentals may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date, either direct to lessor or assigns or to said depository bank. And it is understood and agreed the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first recall is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other rights conferred.
	Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid. If
J	lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve menths shall resume to payment of rentals in the same amount and in the same manner as hereinbefore provided. And it is agreed that upon the sumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment
1	rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments  If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate there then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to t
**	whole and undivided fee.  Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, exce water from wells of lessor.
	When requested by lessor, lessee shall bury his pipe lines below plow depth.  No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent the lessor.
,	Lessee shall pay for damages caused by its operations to growing crops on said land.  Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right of draw and remove casing.
i	If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall hat the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.
	If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allow the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the own ship of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnish with a written transfer or assignment or a true copy thereof; and it is hereby agreed in the event this lease shall be assign as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or madefault in the payment of the proportionate part of the rents due from him or them on an acreage basis, such default shall in operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any signee thereof shall make due payments of said rentals. If the leased premises are now or hereafter owned in severally or separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be not gation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease that here are tracts.
	Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall he the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in event of default of payment by lessor, and be subrogated to the rights of the holder thereof.
	(SEA
	Whereof witness our hands as of the day and year first RECEIVED Tois E Sullivan Trust
	above written. RECEIVED Lois E. Sullivan Trust (SEA
:	
;	Witness to the mark:  JAN 19 2011 VISE Gullivan (SEA (SEA)

OIL AND GAS  FROM  TO  Date  Date  Section  No. of Acres  STATE OF  County  Woodson  This instrument was filed for in Book  at 9:30  o-clock A.M. in Book 85 of Misc. Page the records of this office.  \$12.00  When recoided, return to  When recoided, return to	- pildu <b>q</b>	KidioN			·	rommission expires
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