# 071510\_Chrisman.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/15/2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224824 226 302
Gas Gathering System:	Lease Name: CHRISMAN
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	seswsw_Sec15_ Twp30_ R, _17VEW
feet from E / W Line	Legal Description of Lease: sw/4 of nw/4, nw/4 of sw/4, sw/4 of sw/4
Enhanced Recovery Project Permit No.:	sec 15, T30S R17E
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s): Summit Shale, Excello Shale
Field Name: THAYER	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 0
Past Operator's License No33583 /	Contact Person: Steven Tedesco
Past Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
7060 B. South Tucson Way, Centennial, CO 80112	Date: 7/23/2010/
Title: President & CEO	
Tide.	Signature:
New Operator's License No. 34420 J	Contact Person: Brent Nattrass
New Operator's Name & Address: Exodus Gas & Oil, LLC	Phone: 816-222-7500 RECEIVE
1701 Walnut, 4th Floor	Oil / Gas Purchaser: Seminole Energy Services
Kansas City, MO 64108	Date: 7/23/10
Title: VP Operations	
Title: V1 Operations	Signature: M3 Value KCC WICH
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION - 7-1 UIC 1-1-()
Mail to: Past Operator New Operato	or District



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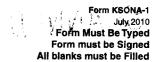
#### Must Be Filed For All Wells

* Lease Name:	CHRISMAN		* Location:s	w/4 of nw/4, nw/4 of sw/4, sv	w/4 of sw/4 sec 15, T30S R17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-2	15-205-25667	2290 FSU FNL	970 Girde	gas	producing
		FSL/FNL	FEL/FWL		- 48
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	All control of the co	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECEIVED
					NECEIVED
				Alexander	NOV 6 8 2010
		F0. #5.0			KCC WICHIT
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420	Well Location:		
Name: Exodus Gas & Oil, LLC	sesw_nw_Sec15Twp30_sR17X East West		
Address 1: 1701 Walnut, 4th Floor	County: Wilon		
Address 2:	Lease Name: Chrisman Well #: 15-2		
City: Kansas City State: MO Zip: 64108 +			
Contact Person: Brent Nattrass	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Brent Nattrass  Phone: ( 816 ) 222-7500 Fax: ( 816 ) 222-7501			
Email Address:			
Surface Owner Information:			
Name: Paul A. Chrisman and Patricia Chrisman	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1914 Kennedy	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subjec	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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