071510_Rogers.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	o de submineu wint uns form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/15/2010
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 23/889
Gas Gathering System:	Lease Name: ROGERS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S	Line <u>sw</u> Sec. <u>25</u> Twp. <u>33</u> R. <u>18</u>
feet from E / W	on the second
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells **	Production Zone(s): Summit, Excello, Riverton
Field Name: MOUND VALLEY	H H
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settli	
Past Operator's License No. 33583 /	Contact Person: Steven Tedesco
Past Operator's Name & Address: Admiral Bay (USA) Inc	c. Phone: 303-350-1255
7060 B. South Tucson Way, Centennial, CO	80112 Date: 7 23 2010
Title: President & CEO	00/
Title.	Signature:
New Operator's License No. 34420 /	Contact Person: Brent Nattrass
New Operator's Name & Address: Exodus Gas & Oil, LLC	Phone: 816-222-7500
1701 Walnut, 4th Floor	Oil / Gas Purchaser: Seminole Energy Services
Kansas City, MO 64108	Date: 7/23/10 NOV 0 8 2010
Title: VP Operations	Signature: KCC WICHIT
	of injection authorization, surface pit permit # has been
	Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership int	terest in the above injection well(s) or pit permit.
is acknow	ledged as is acknowledged as
the new operator and may continue to inject fluids as authorized as authorized the second sec	orized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT EPR	PRODUCTION District
	District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 33/889				
* Lease Name:	ROGERS		* Location:	sw/4 sec 25 T33S R1	8E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-25	<u>15-099-23939</u> √	1997 Eiste 3283 FSJ/FNL	4843 FE) FWL	per Intent and Ac gas	mana ali i aliman
14-25	15-099-23940-0001	4610 FSL FNL	3142 FED FWL	gas	producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		Alberta
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		NOV 0 8 2010
			FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420	Well Location:		
OPERATOR: License # 34420 Name: Exodus Gas & Oil, LLC			
Address 1: 1701 Walnut, 4th Floor	County: Labette		
	_		
Address 2:	If filing a Form T.1 for multiple wells on a lease, enter the legal description		
Contact Person: Brent Nattrass	the lease below:		
Contact Person: Brent Nattrass Phone: (816) 222-7500 Fax: (816) 222-7501	sw/4 sec 25 T33S R18E		
Email Address:	_		
Surface Owner Information:			
Name: Roger and Joyce Rosson	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Name: Roger and Joyce Rosson Address 1: Route 3 Box 12	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
Oeffered to the control of the contr			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cai the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Caithe KCC with a plat showing the predicted locations of lease roads, that are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handliff choosing the second option, submit payment of the \$30.00 handliff	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Caithe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. He Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in the returned.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 0 8 2010 KCC WICHITA