082910 Weber Trust 1 1.p

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ___1 Effective Date of Transfer: 08/29/10 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 141151 Gas Gathering System:_ Lease Name: Weber Trust 1-1 Saltwater Disposal Well - Permit No.: SW _ NE _ NW _ NE Sec. 1 Twp. 12 R. 33 F V W _____ feet from N / S Line feet from E / W Line Legal Description of Lease: SW NE NW NE Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: Logan Number of Injection Wells __ Production Zone(s): LKC Field Name: Wildcat Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: _ __ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Drilling OR Workover Type of Pit: Emergency Burn Settling Haul-Off Raul Brito Past Operator's License No. Contact Person: Past Operator's Name & Address: Brito Oil Company 1700 Waterfront Pkwy, Bldg 300, Ste. C, Wichita, KS 67206 Date: Signature: Contact Person: Leon Rodak 30606 √ NOV 1 5 2010 New Operator's License No. . Phone: 316-267-3241 New Operator's Name & Address: ... Murfin Drilling Company, Inc. Oil / Gas Purchaser: MV Purchasing Date: 11/11/10 250 N Water, Suite 300, Wichita, KS 67202 Title: VP Production Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _____ is acknowledged as ___ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: __ permitted by No.: Authorized Signature Authorized Signature PRODUCTION . DISTRICT -Mail to: Past Operator ____ __ New Operator_

Side Two

Must Be Filed For All Wells

	No.: 141151	Territoloffico de la contrata de la		NAVAIE NINAVAIE	
* Lease Name:	Weber Trust 1-1	SW NE NW NE	: NW NE		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1	15-109-20935-0000	458 Circle	1950 FEL FWL	Oil	PROD
		FSL/FNL	FEL/FWL	Activity of the second	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		NOV 1 5 2010
	***************************************	FSL/FNL	FEL/FWL	<u> </u>	KCC WICHITA
	-	FSL/FNL	FEL/FWL	4	KCC MIOLILIA
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
 		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSI /FNI	FFL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 30606 Name: Murfin Drilling Company, Inc.	Well Location: SW_NE_NW_NE_Sec. 1 Twp. 12 S. R. 33 East X West County: Logan		
Address 1: 250 N Water			
Address 2: Suite 300	Lease Name: Weber Trust Well #: 1-1		
City: Wichita State: KS Zip: 67202 +			
Contact Person: Elisabeth Heibel	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: RECEIVED NOV 1 5 2010		
Phone: (316) 267-3241 Fax: (316) 267-6004			
Email Address: eheibel@murfininc.com			
Surface Owner Information:	KCC WICHITA		
Name: Jim Weber	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 3514 Apache Ave.			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
are preliminary non-binding estimates. The locations may be entered	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and derrect	to the best of my knowledge and belief.		
Date: 11/11/10 Signature of Operator or Agent:	Title: Production Assistant		