090908_Shelton.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-9-08
Gas Lease: No. of Gas Wells NA **	KS Dept of Revenue Lease No.: 113166
Gas Gathering System: NA	Lease Name: SHELTON
Saltwater Disposal Well - Permit No.: NA	N2 - NW Sec. 24 Twp. 31 R. 16 ✓ E W
Spot Location: feet from N / S Line	Legal Description of Lease: SEC 24 TWN 31 RG 16
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.: NA	
Entire Project: Yes No	County: MONTGOMERY
Number of Injection Wells**	Production Zone(s): Barresville
Field Name:	Injection Zone(s): Bracklesville
** Side Two Must Be Completed.	ngodon 2010(o).
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 4676	Contact Person: Jerry Matlock
Past Operator's Name & Address: Randall K. Matlock	Phone: 620-331-9296
5130 CR 5600 Cherryvale, Kanas	Date: 9-9-08
Title: Operator	Signature Very DTV auto
New Operator's License No. 34172	Contact Person: Dawn Matlock RECEIVED
New Operator's Name & Address: J.D. & M., Inc	620-205-9758
5130 CR 5600 Cherryale, Kansas	LEC US 2011
	Oil / Gas Purchaser: CMT
	Date: 9-9-08 KCC WICHIT
Title: Operator	Signature: Caury Martock
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	Authorized Signature
DISTRICT EPR 12-10-10	PRODUCTION 1-3-1/ UIC 12-27-10
Mail to: Past Operator New Operator	ator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 2 6 2010

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	113166

* Lease Name:	SHELDON		Location: S	EC 24 TWN31S RGE	16E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-01724	3795 FSDFNL	2970 Circle	OIL	PRODUCTION
2	15-125-01725	3465 FSL/FNL	2805 FEUFWO	OIL	PRODUCTION
3	15-125-01726	3131 FSI/FNL	2805 FE(FWL)	OIL	PRODUCTION
4	15-125-01727 /	2805 FSDFNL	2805 FE(FW)	OIL	PRODUCTION
5	15-125-30022 /	3135 FSDFNL	3135 FELFWL	OIL	PRODUCTION
	Mark Mark	FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Manager (-
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		DEC 0 6 2010
	at may be attached if necessary	FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34172	Well Location:
Name: J.D. & M., INC	NW NE NE NW Sec. 24 Twp. 31 S. R. 16 X East West
Name: J.D. & M., INC Address 1: 5130 CR 5600	County: MONTGOMERY Lease Name: SHELDON Well #: MULTIPLE
Address 2:	Lease Name: SHELDON Well # MULTIPLE
City: CHERRYVALE State: KS Zip: 67335 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: DAWN MATLOCK	the lease below:
City: CHERRYVALE State: KS Zip: 67335 + Contact Person: DAWN MATLOCK Phone: (620) 205-9758 Fax: ()	SEC 24 TWP 31 RGE 16E
Email Address:	·
Surface Owner Information: Name: JIM SHELDON Address 1: 921 N. 10TH Address 2:	The state of the s
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well as the control of the subject well is or well.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat itered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well of the compact of the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the sur	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat itered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 has lift choosing the second option, submit payment of the \$30.00 has	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat stered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and ling fee with this form. If the fee is not received with this form, the KSONA-1 and ling fee returned.

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DEC 0.6 2010