## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 2 Effective Date of Transfer: 10/1/10 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 109722 Gas Gathering System:\_ Lease Name: Buenning Saltwater Disposal Well - Permit No.: \_\_\_ 100110\_Buenning.pdf feet from N / S Line Legal Description of Lease: NE NE NE - Buenning #1 \_ feet from \_ E / W Line and NW NE NE - Buenning #3 Enhanced Recovery Project Permit No.: \_\_\_ Entire Project: Yes No County: Rooks Number of Injection Wells Production Zone(s): Lansing Field Name: Dopita Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from \_\_ W Line of Section Type of Pit: Emergency Burn Settling Workover Haul-Off 4900 Past Operator's License No. R. D. Finnesy Contact Person: R. D. Finnesy Oil Phone: 785-885-4544 Past Operator's Name & Address: \_ 2120 Road 27, Natoma, KS 67651 Signature: R. D. Fennesy Title: Owner/Operator Contact Person: Alan L. DeGood, President New Operator's Name & Address: American Energies Corporation Phone: 316-263-5785 155 North Market, Suite 710 Oil / Gas Purchaser: Wichita, KS 67202 President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit RECEIVED . Recommended action: permitted by No.: \_\_\_\_ OCT 0 7 2010 Date: DISTRICT -PRODUCTION ...

New Operator

Mail to: Past Operator ...



#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Buenning		* Location: N	NE/4 Section 1-T9S-R18	3W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Buenning #1	15-163-02280	Circle 4950 FSL FSL/FNL	Circle 330 FEL FEL/FWL	Oil	Active
Buenning #3	15-163-22598	4950 FSL FSL/FNL	990 FEL FEL/FWL	Oil	Active
	and the state of t	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		An example follows
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5399	Well Location:		
Name: American Energies Corporation			
Address 1: 155 North Market	County: Rooks		
Address 2: Suite 710	Lease Name: Buenning Well #: #1 & #3		
State: KS Zin. 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Mindy Wooten, Production Manager	the lease below:		
Contact Person: Mindy Wooten, Production Manager Phone: ( 316 ) 263-5785 Fax: ( 316 ) 263-1851	_		
Email Address:	_		
Surface Owner Information: lame: Marlin Locke			
Address 1: 19046 240 Terrace	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
State: KS Zip: 67672 +			
he KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and		
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RECEIVED

OCT 0 7 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA