## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-3016
Ges Louise: NG. ST GES MORE	KS Dept of Revenue Lease No.: 227643
Gas Gathering System: Saltwater Disposel Well - Permit No.:	Lease Name: Fall, Ivan J
Spot Location:feet from N / S Line	NW SW Sec. 28 Tup. 288 R. 17E E W
feet from E / W Line	Legal Description of Lease:
Enhanced Recevery Project Permit No.:	Legal Description of Lease:  NW SW  11  10
Entire Project: Yes No	
Number of Injection Walts	County: Wilson
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s):
	injection Zone(s):
** Side Two Must Be Completed.	Ivan
Surface Pit Permit No.: 1520528404  (API No. If Brill Pit, WO or Heal)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Heul-Off Workever Drilling OF
	MECEIVED 12
Paet Operator's License No. 33344 Exp. 12/30/10	Contact Person: RICHARD MARLIN KANSAS CURPURATION COMMISSION
Peet Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480 DEC 0 7 2010
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	11-23-2010
Title: VP OF ENGINEERING	Signature: Richard Marlen WICHITA, KS
New Operator's License No. 33343 /	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2759, OKLAHOMA CITY, OK 73102	Deta: 11-23-2010
Title: VP OF ENGINEERING	Signature: Rechard Marli
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520528404 has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(a) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 1-20-11	PRODUCTION $/-2/-1/$ UIC $ -2 -1/$
Mail to Cost Costate	



KDOR LEASE NAME WELL NO LOCATION **API NUMBER** TYPE OF WELL STATUS FOOTAGE 227643 Fail, Ivan J 28-1 NW SW - SEC 28/28S/17E 1520526404 / 2031 FSL 593 FWL GAS **PRODUCING** KAK

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 Ady 2010 Form Must Be Typed Form must be Signed All Montes must be Siled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	<u></u>	S. R. 17E East West
Address 1: 210 PARK AVE, STE 2750	County: Wilson	
Address 2:	Lease Name: Fall, Ivan J	Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filling a Form T-1 for multiple wells on a leas	to enter the level description of
Contact Person: RICHARD MARLIN	the lease below:	
Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	NW 8W	RECEIVED KANSAS CORPORATION COMM
Email Address:	Photosis .	DEC 07 2010
Surface Cuner Information:		CONSCHUATION DE TO
Name: FAIL, IVAN LEE	When filing a Form T-1 involving multiple surfa	WOODIA PO
Address 1: 846 \$ LINDEN	sheet listing all of the information to the left it	or each surface owner. Surface
Address 2:	owner information can be found in the records county, and in the real estate property tax reco	or the register or deeds for the ords of the county treesurer,
City: SPARTA State: MO Zin: 65753 +	<del>-</del>	·
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must sur	now the surface numers and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must sup tank batteries, pipelines, and electrical lines. The	locations shown on the plat
are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must sup- tank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a sapa ce Act (House Bill 2032), I have provided the foll be located: 1) a copy of the Form C-1, Form CB- orm being filed is a Form C-1 or Form CB-1, the p	locations shown on the plat arate plat may be submitted.  Iowing to the surface
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form.	athodic Protection Borehole Intent), you must suptank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a septice Act (House Bill 2032), I have provided the follow located: 1) a copy of the Form C-1, Form CB-1, the plax, and email address.  I acknowledge that, because I have not provided e owner(s). To mitigate the additional cost of the	locations shown on the plat arate plat may be submitted.  lowing to the surface 1, Form 1-1, or Form lat(s) required by this
The RCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will to CP-1 that I am filing in connection with this form; 2) if the following:  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.  If choosing the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you must suptank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a septice Act (House Bill 2032), I have provided the following be located: 1) a copy of the Form C-1, Form CB-1 mbeing filed is a Form C-1 or Form CB-1, the plax, and email address.  I acknowledge that, because I have not provided e owner(s). To mitigate the additional cost of the fling fee, payable to the KCC, which is enclosed withing fee, payable to the KCC, which is enclosed withing fee with this form. If the fee is not received to	locations shown on the plat trate plat may be submitted.  lowing to the surface 1, Form T-1, or Form lat(s) required by this information, the KCC performing this with this form.
### RCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered as the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s).    KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must suptank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat, Form CB-1 plat, or a separate lines in the following filed is a Form C-1 or Form CB-1, the plax, and email address.  I acknowledge that, because I have not provided e owner(s). To mitigate the additional cost of the filing fee, payable to the KCC, which is enclosed withing fee with this form. If the fee is not received in CP-1 will be returned.	locations shown on the plat trate plat may be submitted.  lowing to the surface 1, Form T-1, or Form lat(s) required by this information, the KCC performing this with this form.