KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 Merch 2010 Form must be Typed Form must be Signed Milledon must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kaness Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2019
★ Gas Lease: No. of Gas Wells 1 ***	KS Dept of Revenue Lease No.: 228248
Gas Gathering System:	Lesse Name: Finley, J C
Saltwater Disposal Well - Permit No.:	NE SW 3 288 - 17E
Spot Location:feet from N /	S Line
test from E/	W Line Legal Description of Lease:
Enhanced Recovery Project Permit No.:	W Line Legal Description of Lesse: NE SW
Entire Project: Yes No	. Wilson
Number of Injection Wells **	Production Zone(s):
Field Name: CHEROKEE BASIN COAL AREA	i e
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520528804 (API No. If Drill Pit, WO or He	feet from E / W Line of Section
Type of Pit: Emergency Burn	Settling Haul-Off Workever Dritting OF KANSAS CORPORATION COMMISSION
Past Operator's License No. 33344 Exp. /2/30/	
Past Operator's Name & Address: QUEST CHEROKEE	LLC 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73	CONSERVATION DIVISION
Title: VP OF ENGINEERING	Signature: Kiehard Marlen
New Operator's License No. 33343 /	Contact Person: RICHARD MARLIN
	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 7310	
Title: VP OF ENGINEERING	
Tito:	Signature: Hechand Warlin
Acknowledgment of Transfer: The above request for tra	naster of injection authorization, surface pit permit # 1520526804 has been
	neas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owners	hip interest in the above injection well(s) or pit permit.
is ac	knowledged as is acknowledged as
the new operator and may continue to inject fluids as	
Permit No.: Recommended action: _	
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 1-20	$\frac{2-1}{2}$ PRODUCTION $\frac{1-2!-1}{2!}$ UIC $\frac{1-2!-1}{2!}$
Mail to: Past Operator	New Operator District



 KDOR
 LEASE NAME
 WELL NO
 LOCATION
 API NUMBER
 FOOTAGE
 TYPE OF WELL
 STATUS

 228248
 Finley, J Carroll et ux
 3-1
 NE SW - SEC 3/28S/17E
 1520526804
 1985 FSL 1993 FWL
 GAS
 PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must the Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343 Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:
240 DADY AVEC OTE 0780	NE_SW Sec. 3 Twp. 28S S. R. 17E East West
	County: Wilson Lease Name: Finley, J Carroll et ux Well #:
Address 2:	Lease Name: Y RIPS, 3 Californ et d. Well #:
City: State: 2ip: 2ip: +	the lease below:
Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	NE SW KANSAS CORPORATION COMMISS
Email Address:	
	DEC 07 2010
Surface Owner Information:	CONSERVATION DIVISIO WICHITA, KS
Name: FINLEY, CARROLL & SHIRLEY	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1420 HWY 39	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handlift choosing the second option, submit payment of the \$30.00 handlift choosing the second option, submit payment of the \$30.00 handlift.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. The KSONA-1
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.