## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010		
✓ Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:	KS Dept of Revenue Lease No.: 225501 / 137350		
Saltwater Disposal Well - Permit No.:	Lease Name: Cox		
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: S/2 Sec 2 28S 33W		
Enhanced Recovery Project Permit No.:	, , , , , , , , , , , , , , , , , , , ,		
Entire Project: Yes No	Hackell		
Number of Injection Wells**	County: Haskell		
Field Name: Hugoton Gas Area / Santa Fe North	Production Zone(s): Morrow / Chase  Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 32309 J	Contact Person: Susan Sears		
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881		
5665 Flatiron PKWY, Boulder, Colorado 80301			
Title: Kansas and Colorado Engineering Manager	Date: January 1, 2010 Signature: Juna Jean		
New Operator's License No. 5447	Contact Person: Brent G. Sonnier		
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000 RECEIVED		
5 E Greenway PLZ, Suite 110, Houston, TX 77046			
J E Gleenway FLZ, Suite 110, Flousion, 17, 17040	Oil / Gas Purchaser: MAR 0 4 2010		
Title: Senior Regulatory Advisor	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
AND THE RESERVE OF THE PROPERTY OF THE PROPERT	PRODUCTION $6/8/10$ UIC $6-8-10$		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 225501 / 137350				
* Lease Name: Cox		* Location: S/2 Sec 2 28S 33W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-162	15081215520000 🗸	1250 Circle	1250 Circle	Gas	Prod
6-P2-28-33	15081216190000	330 ESLENL	330 FELFWL	Oil	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		NOC WICHIA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.