# 010111\_Vanbuskirk.pdf

### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

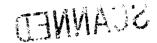
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:Jan. 1, 2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227513
Gas Gathering System:	Lease Name: VANBUSKIRK
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E2NW4, SESW, NWSW, SE4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Bourbon
Number of Injection Wells **	Production Zone(s): Cherokee Coals RECEIVED
Field Name:	Injection Zone(s): JAN 1 2 2011
** Blife Tary Moyet Be Completed.	injection zone(s).
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33428/	Contact Person: Samuel M. Simpson
Past Operator's Name & Address: Fort Scott Methane Partners, LLC	Phone: _720-480-5757
PO Box 18972 Denver, CO 80219	1/1/2011
Title: Partner of Wazee Energy, LLC as Manager of Fort Scott Methane Partners, LLC	Signature: Sull Signature: Sull Sull Sull Sull Sull Sull Sull Sul
New Operator's License No33397/	Contact Person: Kent Keppel
New Operator's Name & Address: Running Foxes Petroleum, Inc.	Phone: 720-889-0510
7060-B South Tucson Way Centennial, CO 80112	Oil / Gas Purchaser: Plains Marketing / Seminole Energy Services
	Date: 1/10/2011
Title: Landman	Signature: Find Figure
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2-9-11 P	PRODUCTION $2-15-11$ uic $2-14-11$
Mail to: Past Operator New Operato	r District

### Must Be Filed For All Wells

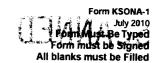


	KDOR Lease	KW		<del></del>		
	* Lease Name:	VANBUSKIRK		* Location:S	ec. 36, T23S-R23E	
	Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	36-21	<u>15-011-23159√</u>	350 Circle	1780 Circle	Gas	Producing
	36-23	<u>15-011-23164</u> /	1690 (SUFNL	2480 FELEW	Gas	Producing
X	34-43	<u>15-011-23028</u>	960 (FSI)FNL	330 (FELFWL	Gas	Producing
	36-44A	<u>15-011-23170 /</u>	960 FSDFNL	430 FED FWL	Gas	Producing
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		RECEIVED
			FSL/FNL	FEL/FWL	-TV-TI-VIII-VIII-VIII-VIII-VIII-VIII-VI	JAN 1 2 2011
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		KCC WICHITA
		,	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		
		1	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary & well file separate transfer for well 34-43

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33397	Well Location:
Name: Running Foxes Petroleum, Inc.	
Address 1: 7060-B South Tucson Way	
Address 2:	County: Bourbon Lease Name: VanBuskirk: 36-21,36-23 Well #: 36-43/36-44A
City: Centennial State: CO Zip: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person. Kent Keppel	the lease below:
Phone: ( 720 ) 889-0510 Fax; ( 303 ) 617-7442	==:::::;;:::::::::;::::::::::::::::::::
Phone: ( 720 ) 889-0510 Fax: ( 303 ) 617-7442  Email Address: Kkeppel & atoka. Cry	JAN 12 201
	KCC WICHIT
Surface Owner Information:	WOO WICH!
Name: c/o Don VanBuskirk	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2334 Highway 7	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Mapleton State: KS Zip: 66754 +	_
tne KCC with a plat snowing the predicted locations of lease roads, ta	ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat snowing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
<ul> <li>Interest of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be</li> </ul>	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  E. Act (House Bill 2032), I have provided the following to the surface electroacted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,</li> <li>I have not provided this information to the surface owner(s). I</li> </ul>	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	e Act (House Bill 2032), I have provided the following to the surface ellocated: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form.
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface otask, I acknowledge that I am being charged a \$30.00 handling forms the second option, submit payment of the \$30.00 handling forms.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form.  In the fee is not received with this form, the KSONA-1 P-1 will be returned.