# 020111\_Langrehr.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ed with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2-1-11
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 104563
Gas Gathering System:	Lease Name: Langrehr
Saltwater Disposal Well - Permit No.:	<u>SE4 Sec. 27 Twp. 20 R. 12 E</u>
Spot Location:	Legal Description of Lease: South 60 acres in Se/4 27-20-12
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barton
Number of Injection Wells **	Production Zone(s): Arbuckle
Field Name: Chase Silica	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling OF
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling U
Past Operator's License No. 31199/	Contact Person:
Past Operator's Name & Address: D. J. Oil Operations	Phone: 620-564-2759
305 East 6th Street, Ellinwood, KS 67526	Date: 2-2-11
Title: owner	Signature: Don J
New Operator's License No. 33288/	Contact Person: Greg Manning
New Operator's Name & Address: Greg Manning Operating	Phone: 620-564-2302
574 SE 130 Avenue, Ellinwood, KS 67526	Oil / Gas Purchaser: NCRA
	Date: 2-2-1/
	Date: O. 12
Title: Owner	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	
DISTRICT	PRODUCTION 4-19-11 UIC 1-1RECEIVE
Inali to. 1 ast Operator New Operator	VI

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 0 8 2011

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Langrehr		* Location:	SE/4 27-20-12, Barton C	Co., KS
Well No.	API No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-009-15637	330 Circle	1320 Ciple	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FN	FEL/FWL		
		FSL/FN	FEL/FWL		
		FSL/FN	FEL/FWL		
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		FSL/FN			
			LFEL/FWL		
			LFEL/FWL		
			LFEL/FWL		
		FSL/FN	LFEL/FWL		RECEIVED
		FSL/FN	LFEL/FWL		FEB 0 8 2011
		FSL/FN	LFEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33288	Well Location:
Name: Greg Manning Operating Address 1: 574 SE 130 Road	Barton
	County: Barton  Lease Name: Langrehr Well #: 2
Address 2:	Lease Name: ————————————————————————————————————
City: State: 15 Zip: 07320 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City: Ellinwood State: Ks Zip: 67526 +  Contact Person: Greg Manning  Phone: ( 620 ) 564-2302 Fax: ( )	
Phone: ( 620 ) 504-2302 Fax: ( )	_
Email Address:	
Surface Owner Information:	
Name: Donna Moore	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: Donna Moore Address 1: 573 SE 80 Avenue	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: Ellinwood State: Ks Zip: 67530 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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