KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 02/01/2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 138639
Gas Gathering System:	Lease Name: SLIPKE
Saltwater Disposal Well - Permit No.:	
Spot Location: 2235 feet from N / ✓ S Line	- NW - NE - SE Sec. 23 Twp. 6S R. 26 EVW
945 feet from ✓ E / W Line	Legal Description of Lease: SE Quarter of Sec 23-6S-26W
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: SHERIDAN JAN 2 8 2011
Number of Injection Wells **	Production Zone(s): LKC
Field Name: VAHLING WEST	Injection Zone(s): KCC WICHITA
** Side Two Must Be Completed.	injustion Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR
	T O-III II
Past Operator's License No. 31790	Contact Person: Tom Goldsworthy
Past Operator's Name & Address: FREMONT EXPLORATION, INC.	Phone: 405-936-0012
1000 NW 139th Street Parkway, Edmond, OK 73013	Date: 12/29/10
Title: Owner	Signature: Am Johnsonthy
	7
New Operator's License No. 8628	Contact Person: Jack Lewfre 3
New Operator's Name & Address: CREDO ETROLEUM (
1801 BROADWAY 4900	Oil / Gas Purchaser: NCRA
DENJER, CO SOLDZ	Date: //10/10/1
Title: OPERATIONS MGR.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
•	· · · · · · · · · · · · · · · · · · ·
Permit No.: Recommended action:	permitted by No.:
Date	Date
Date: Authorized Signature	Date:
DISTRICT EPR 3-3-1/ P	RODUCTION 3-4-11 UIC 3-4-11
Mail to: Past Operator New Operator	• • • • • • • • • • • • • • • • • • • •



Side Two

Must Be Filed For All Wells

Lease Name:			e ve da e e transfer		Superficiency of the superior
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-23	15-179-21174-0000 J	2235 Circle	945 Circle	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
•			75 g = 251	\$5.7 (8.3)	
		X		7 + 3 , 1	
			FEL/FWL		
	11 A 15 A 16 A 16 A 16 A 16 A 16 A 16 A	,			
			FEL/FWL		
			FEL/FWL	•	

		FSL/FNL	FEL/FWL		
	_		FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	• •	<u>·</u>
		FSL/FNL	FEL/FWL	: - : .	
		FSL/FNL	FEL/FWL	, en tala €ektari	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31790 Name: Fremont Exploration, Inc. Address 1: 1000 NW 139th Street Parkway	Well Location: NW_NE_SE_Sec23_Twp6_sR26_ ☐ East West Sheridan			
Address 1: 1000 NW 139th Street Parkway Address 2:	Gounty:			
City: Edmond State:OK _ Zip: 73013 _ +				
Contact Person: Tom Conroy	the lease below:			
Phone: (405) 936-0012 Fax: ()	RECENTED TO THE PROPERTY OF TH			
Email Address: trconroy@sbcglobal.net	JAN 2 8 2011			
Surface Owner Information:	KCC WICHITA			
Name: Slipke Farms, Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: 1533 16th Street				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
he KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Check the KCC with a plat showing the predicted locations of lease roads				
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.			
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