# 021411 Middaugh INJ.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nited with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2/14/2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 100507
Gas Gathering System:	Lease Name: Middaugh
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. <u>10</u> Twp. <u>19S</u> R. <u>24</u> VE W
feet from E / W Line	Legal Description of Lease: See attached
✓ Enhanced Recovery Project Permit No.: E-00590	
Entire Project: 🗸 Yes 🗌 No	County: Miami
Number of Injection Wells**	Production Zone(s): Wayside
Field Name: Black	Manaida
** Side Two Must Be Completed.	Injection Zone(s): wayside
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF
Past Operator's License No. 33908	Contact Person: David Kiersznowski
Past Operator's Name & Address: CNJ Miami, LLC	Phone: 913-908-8100
6538 Wenonga Rd, Mission Hills, KS 66208	Date: 2/14/2011
Title: Manager	7 14 1/2
litte: Interception	Signature: Yang V- Willyongh RECEIVE
New Operator's License No. 34350	
New Operator's License No.	Contact Person: Douglas G. Evans
New Operator's Name & Address: Altavista Energy, Inc.	Phone: 785-883-4057
4595 K-33 Highway, PO Box 128	Oil / Gas Purchaser: Coffeyville Resources KCC WICH
Wellsville, KS 66092	Date: 2/14/2011
Title: President	Signature h Duglas Chan
1106.	Signature of the second
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Altavista Energy, Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: F. 00,590. Recommended action: U3Cs Juve.	permitted by No.:
For 2011 - Several MITS Past Due Dec 2007	
Date: 3-15-11 Chend & Cours  Authorized Signature	Date:
DISTRICT EPR 3-15-11	2 10 11 2 15 11 1
Mail to: Past Operator 3-15-1 New Opera	PRODUCTION $3-17-77$ UIC $3-15-17$ utor $3-15-17$

### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 100507			•	
* Lease Name:	Middaugh		* Location:V	V/2 10-19S-24E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
PA-1	15-121-19687-0000	0/ 1554 Circle	5060 Circle	OIL	PROD
PA-2	15-121-19688-0000	1994 FSL)FNL	5060 FEDFWL	OIL	PROD
PA-3	15-121-19689-0000	2434 (S)J/FNL	5060 (FEI)FWL	OIL	PROD
PB-1	15-121-19690-0000	1554 (FS) FNL	4620 (FED)FWL	OIL	PROD
PB-3A	15-121-19691-0000	2434 (FSI)/FNL	4620 (FEI)FWL	OIL	PROD
PC-1	15-121-19692-0000	1554 (SL)FNL	4190 (FEL) FWL	OIL	PROD
PC-1A	15-121-19693-0000	1550 (FSI) FNL	3960 (FELYFWL	OIL	PROD
PD-1	15-121-20096-0000	1750 FSTYFNL	3830 FEDFWL	OIL	PROD
PD-2	15-121-19694-0000	1950 (FSL)FNL	3830 FELVEWL	OIL	PROD
PD-2A	15-121-19695-000	0 / 2170 (s)/FNL	3830 FEIVEWL	OIL	PROD
PD-3	15-121-19696-0000	0/ 2370 (FSL)FNL	3830 FEI FWL	OIL	PROD
PE-3	15-121-19697-000	2370 (FSDFNL	3430 FEI/FWL	OIL	PROD
PD-4	15-121-19698-000	2700 FSTYFNL	3830 FEVFWL	OIL	PROD
PD-6	15-121-19699-000	0 3600 FSLYFNL	3830_EEI/FWL	OIL	PROD
PE-6	15-121-19700-000	,	3430 (EL/FWL	OIL	PROD
SWS-1	15-121-19701-0000	2170 (FSD)FNL	4050 FELIFWL	OIL	PROD
PC-6	15-121-19702-000	0 3600 (FSIVENL	4230 FELVFWL	OIL	PROD
PD-10	15-121-19703-0000	0 4950 (FST/FNL	3830 (FE)/FWL	OIL	PROD
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		PECEIVED
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		FEB 2 2 2011
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Side Two

### Must Be Filed For All Wells

KDOR Lease I	<sub>No.:</sub> 100507				
* Lease Name:	Middaugh		* Location: V	V/2 10-19S-24E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>IA-1</u>	15-121-01599-0000	1325 Circle	5270 Circle	INJ	ACTIVE
IB-1 /	15-121-01600-0000	1325 FSIVENL	4840 FEL/FWL	INJ	ACTIVE
IC-1/	15-121-19408-0000	1325 FSL)FNL	4400 FEL FWL	INJ	ACTIVE
IB-2 /	15-121-01601-0000	1725 FSIVENL	4840 FEL FWL	INJ	ACTIVE
PB-2 /	15-121-01602-0000	1920 FSIVENL	4600 FEDFWL	INJ	ACTIVE
IC-3 /	15-121-26172-0000	2170 FS)/FNL	4430 FEL/FWL	INJ	ACTIVE WIT 2007
ID-2 /	15-121-25959-0002	1750 FS /FNL	4030 FEI/FWL	INJ	ACTIVE MIT DEC 2007
ID-3	15-121-25955-0002	2170 FSLYFNL	4030 FEI/FWL	INJ	ACTIVE MIT DEC 2001  NOCO SY
IE-2 /	15-121-26174-0000	1770 FSL)FNL	3630 (FE) /FWL	INJ	ACTIVE MIT DEC 2007
IE-3 /	15-121-26175-0000	2170 FSLYFNL	3630 FEL/FWL	INJ	ACTIVEMENT Dec 2007
IE-4 /	15-121-26176-0000	2570 FSIL/FNL	3630 EDFWL	INJ	ACTIVE NED Dec 2001
IE-5	15-121-26202-0000	3220 FSLYFNL	2650 (FEL)FWL	INJ	ACTIVE MIT DEC 2001
IF-2	15-121-26189-0000	1770 FSL)FNL	3230 FEL/FWL	INJ	ACTIVE MIT DOCUMENT
IF-3/	15-121-26190-0000	2170 FST/FNL	3230 FEWFWL	INJ	ACTIVE MIT Decor
<u>IF-4/</u>	15-121-26191-0000	_2570	3230 FEI/FWL	INJ	ACTIVE MET Dec 2007
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		EB 2 2 2011
·····		FSL/FNL	FEL/FWL	K(	CC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33000	
OPERATOR: License # 33908	Well Location:
lame: CNJ Miami, LLC	
ddress 1: 6538 Wenonga Rd	County: Miami  Lease Name: Middaugh Well #: See List
Address 2:	Lease Name: Middaugh Well #: See List
ity: Mission Hills State: KS Zip: 66208 ontact Person: David Kiersznowski	5+ If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: David Kiersznowskii	See Attached for Legal Description
hone: ( 913 ) 908-8100 Fax: ( )	
mail Address:	
urface Owner Information:	
ame: Future Investments, LLC	When filing a Form T-1 involving multiple surface owners, attach an additiona
ddress 1: PO Box 128	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
ddress 2:KSZip: 66092	2_+
he KCC with a plat showing the predicted locations of	t) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and flease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations of	f lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of the preliminary non-binding estimates. The locations of the following:  I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject w	flease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Owner Notice Act (House Bill 2032), I have provided the following to the surface well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of the preliminary non-binding estimates. The locations is select one of the following:  I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject v CP-1 that I am filing in connection with this for form; and 3) my operator name, address, phore  I have not provided this information to the surface.	flease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Owner Notice Act (House Bill 2032), I have provided the following to the surface well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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ne KCC with a plat showing the predicted locations of the preliminary non-binding estimates. The locations is relect one of the following:  I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject with CP-1 that I am filing in connection with this for form; and 3) my operator name, address, phore  I have not provided this information to the surface will be required to send this information task, I acknowledge that I am being charged a choosing the second option, submit payment of the form and the associated Form C-1, Form CB-1, Form the present of the series of the second option are the content of the surface of the second option and the associated form C-1, Form CB-1, Form the cereby certify that the statements made herein are the content of the second option.	flease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  B. Owner Notice Act (House Bill 2032), I have provided the following to the surface well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ne number, fax, and email address.  Face owner(s). I acknowledge that, because I have not provided this information, the to the surface owner(s). To mitigate the additional cost of the KCC performing this a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 T-1, or Form CP-1 will be returned.
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### **EXHIBIT "A"**

Northeast Quarter of the Northeast Quarter of Section 10, and the Northwest Quarter of the Northeast Quarter of Section 10, all in Township 19 South, Range 24 East, in Miami County, Kansas.

East half of the Northeast Quarter of the Northwest Quarter of Section 10, Township 19 South, Range 24 East, in Miami County, Kansas.

West half of the Northwest Quarter of Section 10, Township 19, Range 24, Miami County, Kansas.

All that part of the West half of the Northeast Quarter of the Northwest Quarter of Section 10, Township 19 South, Range 24 East, lying South of Middle Creek, in Miami County, Kansas.

The Southeast Quarter of the Northwest Quarter; also the Southwest Quarter of the Northeast Quarter of Section 10, Township 19, Range 24, Miami County, Kansas.

The North half of the Southwest Quarter of Section 10, Township 19 South, Range 24 East, Miami County, Kansas.

That part of the West half of the Northeast Quarter of the Northwest Quarter of Section 10, Township19, Range 24, lying North of Middle Creek, all in Miami County, Kansas.

The Southwest Quarter of the Southeast Quarter and also beginning at the center of Middle Creek on the South line of the Northwest Quarter of the Southeast Quarter, thence West 40 rods, thence North 80 rods, thence East to the center of Middle Creek, thence down the center of said creek to place of beginning, all in Section 10, Township 19 South, Range 24 East of the Sixth P.M. except any part thereof in roads.

RECEIVED FEB 2 2 2011 KCC WICHITA