030111_Lathrop_A_4.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
✓ Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: 03-01-2011
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 124268
Gas Gathering System:	The second secon
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line
feet from E /	W Line Legal Description of Lease: NWNWNE Sec. 3, T27S-R12W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Pratt
Number of Injection Wells**	Production Zone(s): Arbuckle, Lansing KC
Field Name: Steads	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Hat	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn	Settling Haul-Off Workover Drilling 🕏 🗗
Past Operator's License No. 33699 /	Contact Person: Ann Verzeletti
Past Operator's Name & Address: T-N-T Engineering, I	nc. Phone: 303-807-1539
9250 E. Costilla Ave. Ste.510 Englewood, CO	80112 Date: 2/14/4
Title: VP of Engineering	Pelin elet
New Operator's License No. 34110 J	Contact Person: Matthew A. Wurtzbacher
New Operator's Name & Address:Caerus Kansas LLC	Phone: 303-565-4600
600 17th Street, Suite 1600 N	Oil / Gas Purchaser: CRCT
Denver, CO 80202	Date: 2-23-11 0 MAR 0.7 2011
Title: President	Mut and The
Acknowledgment of Transfer: The above request for tra	unsfer of injection authorization, surface pit permit # has been
	nsas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owners	nip interest in the above injection well(s) or pit permit.
is ac	knowledged as is acknowledged as
the new operator and may continue to inject fluids as	authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Date	Date:
Date: Authorized Signature	Authorized Signature CEIVED
DISTRICT EPR 4-13	2-// PRODUCTION 4-18-// UIC 4-13MAR 0 1 201
Mail to: Past Operator	New Operator District

Side Two

ALL MANAGE

Must Be Filed For All Wells

KDOR Lease	No.: 124268	w/ E// / 1 m/ E// / 1			
* Lease Name:	Lathrop A-4		* Location:	NWNWNE Sec. 3, T27S	-R12W Pratt, Co.
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A-4	15-151-21740 🗸	4800 ESD FNL	2310 Circle	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
2017 2 7 15 2 7 202 20 20 20 20 20 20 20 20 20 20 20 20 20		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MAR 0 7 2011
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAR 0 1 2011

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33699	Well Looping.
Name: T-N-T Engineering, Inc.	Well Location:
Address 1, 9250 E. Costilla Ave.	Country Pratt
Address 2. Suite 510	County: Pratt Lease Name: Lathrop A-4
City. Englewood State. Co Zin. 80112	16 Sling of Form T.1 for multiple wells are a loose enter the level description of
Contact Person: Ann Verzeletti	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Name: T-N-T Engineering, Inc. Address 1: 9250 E. Costilla Ave. Address 2: Suite 510 City: Englewood State: Co Zip: 80112 + Contact Person: Ann Verzeletti Phone: (303) 708-1539 Fax: (303) 858-8589	
Email Address:	
Surface Owner Information:	
Name: Darlene Shaw	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Darlene Shaw Address 1: P. O. Box 26	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Sice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(start).	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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MAR 0 7 2011

KCC WICHITA