# 040910 Redd.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells 3 **	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 100340
Gas Gathering System:	Lease Name: Redd
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from ☐ E / ☐ W Line	Legal Description of Lease: Portions of the NW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells**	Production Zone(s): Wayside
Field Name: Sedan-Peru	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(AP! No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR
7,500	Contact Person:Thomas H. Oast
Past Operator's License No. 34103	
Past Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200
4444 E. 146th Street North - Skiatook, OK 74070	Date: March 1, 2010
Title: Area Manager	Signature: M. Oaff
New Operator's License No. 34371/	Contact Person: Jeremy Greenfield
Dynasty Drilling 11 C	Phone: 918-287-8945
New Operator's Name & Address: Dynasty Drilling, LLC P.O. Box 4720	Oil / Gas Purchaser: Coffeyville Resources JAN 2 8 2011
	March 4 2010
Tulsa, OK 74159	Date: March 1, 2010 KCC WICHITA
Title: Owner	Signature
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Gillario	,
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT 34-// EPR 3-/4-//	PRODUCTION $3 - 15 - 11$ uic $3 - 15 - 11$
Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

WINDS

* Lease Name:	Redd '7'		* Location:F	Portions of the NW/4	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A	15-019-21,606 🗸	3480 Circle	3900 Circle	Oil	PROD
4A	15-019-23,857	3230 ESL FNL	3115 FEDFWL	Oil	PROD
5A	15-019-26,590 /	4030 FSDFNL	2815 FEDFWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
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		FSL/FNL	FEL/FWL		JAN 2 8 2011
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34384	_ Well Location:
Name: Dynasty Drilling, LLC	NW Sec. 18 Twn. 35 S. R. 12 K Fast West
Address 1: P.O. Box 4720	County: Chautauqua  Lease Name: Redd Well #: Multiple  If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Address 2:	Lease Name: Redd Well #: Multiple
City: Tulsa State: OK Zip: 74159 + Contact Person: Jeremy Greenfield  Phone: ( 918 ) 287-8945 Fax: ( 918 ) 396-1232	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jeremy Greenfield	the lease below:
Phone: ( 918 ) 287-8945 Fax: ( 918 ) 396-1232	Portions of the NW/4
Email Address:	-
Surface Owner Information:  Name: Donald Rooney  Address 1: 6021 N. Richmond  Address 2: City: Wichita State: KSZip: 67204 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	hodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  • Act (House Bill 2032), I have provided the following to the surface
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,</li> <li>I have not provided this information to the surface owner(s). I</li> </ul>	hodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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RECEIVED

JAN 2 8 2011