040910_Stafford_DNJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form

Check Applicable Boxes:	tea with this form.
✓ Oil Lease: No. of Oil Wells	Effective Date of Transfer: March 1, 2010 4/0 9/10
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 100350
Gas Gathering System:	Lease Name: Stafford
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·
feet from E / W Line	Legal Description of Lease: NE/4 of Sec. 8 - T34S - R12E
Enhanced Recovery Project Permit No.: E-05477	
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Wayside
Field Name: Sedan-Peru	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Curfees Dit Dormit No	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
To a Company Company Company	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 34103/	Contact Person: Thomas H. Oast
Past Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200
4444 E. 146th Street North - Skiatook, OK 74070	Date: March 1, 2010
Title: Area Manager	Signature: M. O.
	·
New Operator's License No. 34371	Contact Person: Jeremy Greenfield RECEIVED
5 I D.W. II.O	Phone: 918-287-8945
New Operator's Name & Address: Dynasty Drilling, LLC P.O. Box 4720	Coffee villa Passauras
A. A	Oil / Gas Purchaser: Coffeyville Resources Date: March 1, 2010 KCC WICHITA
Tulsa, OK 74159	Date: March 1, 2010
Title: Owner	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	T
Dynasty Drilling, LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-05, 477 . Recommended action:	permitted by No.:
NONE	
Date: 3-15-11 Cheryl Bayer	Date:
Authorized Signatu(e	Authorized Signature
2 12 11	PRODUCTION $3 - 17 - 1$ UIC $3 - 15 - 1$
Mail to: Past Operator 3-15-11 New Operator	tor 3-15-11 District 3 3-15-11

1 MAD F

Must Be Filed For All Wells

100350 KDOR Lease No.: NE/4 of Sec. 8 - T34S - R12E Stafford Location: * Lease Name: Well Status API No. (YR DRLD/PRE '67) Footage from Section Line Type of Well Well No. (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) TA'D 330 Oil **JBD #1** 15-019-26,577 V (FEI)FWL TA'D Oil 3055 FSLYFNL **JBD #40 15-019-26,787** ✓ 890 1519 **PROD** LAM #1 2970 FSDFNL Oil 15-019-26,943 FED/FWL 3920 FSLYFNL 15-019-19,545-00-01 865 INJ Active 23 FEI)FWL 15-019-20,373 🗸 TA'D 165 Oil 25 2814 FSDFNL (FEL)FWL PROD 26 15-019-20,374 🗸 3145 FSDFNL 165 Oil (FED/FWL 15-019-20,375^{\(\sigma\)} TA'D 2843 FSDFNL 1642 (FEDFWL Oil 27 15-019-20,381 Oil TA'D 3090 FSI) FNL 300 28 _(FEL)FWL **PROD** 15-019-20,449 4980 FSDFNL 1150 FEIVEWL Oil 29 **PROD** 30 15-019-20,463 2760 FSDFNL 600 Oil FED/FWL 15-019-20,469 🗸 3160 FSD FNL _Oil **PROD** 600 31 FEDFWL 15-019-20,478 TA'D 32 2760 FSD FNL 1000 FEDFWL Oil **PROD** 33 15-019-20,734 🗸 4680 FSDFNL 1150 (FEDFWL Oil **PROD** 1150 FEDFWL 34 15-019-20,735 ✓ 4380 FSD/FNL Oil 15-019-21,142 🗸 2630 (FEDFWL TA'D 35 2701 FSDFNL Oil 990 Oil PROD 37 15-019-24,203 3630 FSD FNL (FEDFWL 15-019-24,202 Oil TA'D 38 4290 FSDFNL 990 (FED/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED FEL/FWL FSL/FNL JAN 2 8 2011 FSL/FNL FEL/FWL FSL/FNL **FEL/FWL KCC WICHITA** FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34371	_ Well Location:
Name: Dynasty Drilling, LLC	
Address 1: P.O. Box 4720	County: Chautauauq
Address 2:	Lease Name: Stafford Well #: Multiple
City: Tulsa State: OK Zip: 74159 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jeremy Greenfield	the lease below:
Contact Person: Jeremy Greenfield Phone: (918) 287-8945 Fax: (918-) 396-1232	NE/4 of Sec. 8 - T34S - R12E
Email Address:	_
Surface Owner Information:	
Name:Jay Stafford	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 127 Road Runner Drive Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Ponca City State: OK Zip: 74604 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata	hodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, ta	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s).	chodic Protection Borehole Intent), you must supply the surface owners and bank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this
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JAN 2 8 2011

RECEIVED