04/610_Melton_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1.2010 4/16/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228703
Gas Gathering System:	Lease Name: Melton
✓ Saltwater Disposal Well - Permit No.: D-23,150 ∠D-30,711	
Spot Location: 600 feet from N / ✓ S Line	SE, N W, Sec. 10 Twp. 338 R. 12 VE W
500 feet from ✓ E / W Line	Legal Description of Lease: Portions of Sections 10, 11, 14 & 15
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Mulky Shale
Field Name: Hale Oil & Gas	N/A
** Side Two Must Be Completed.	Injection Zone(s):NA
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF
Past Operator's License No. 34103	Contact Person: Thomas H. Oast
Past Operator's Name & Address:Lamamco Drilling Company	Phone: 620-725-3200
4444 E. 146th Street North - Skiatook, OK 74070	Date: March 1, 2010
Title: Area Manager	Signature: M. O.
1105.	Signature:
New Operator's License No. 34374 ✓	Contact Person: Blaine Haag RECEIVED
New Operator's Name & Address: Legacy Petroleum, LLC	Phone: 918-798-4510 JAN 2 8 2011
P.O. Box 3336	Oil / Cas Burshager: Coffevville Resources
Bartlesville, OK 74006	Date: March 1, 2010
Owner	111: 2H
Title: Owner	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has beer
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the al	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
	ı
Date:	Date:
	PRODUCTION $3-8-1/$ UIC $3-8-1/$
The state of the s	DISTRICT

Must Be Filed For All Wells

228703 KDOR Lease No.: S E/4 N U/4 Portions of Sections 10, ... 11, 14 & 15 - T33S - R12E * Lease Name: Melton * Location: Well No. Footage from Section Line (i.e. FSL = Feet from South Line) API No. Type of Well Well Status (YR DRLD/PRE '67) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) ra 10-10-10 Inactive 3 15-019-22,215-00-01 600 _500 To Be Plugged Sec. 10 **FED**FWL 1 15-019-25,567 330 Gas **PROD** 330 (FSI)/FNL (FEDFWL Sec. 10 25804/ 15-019-Unknown 850 Sec 10 1300 FED FWL Oil TA'D 2 15-019-22,213 4950 (FSL)FNL 2970 FED FWL Sec.10 Oil TA'D FSL/FNL **FEL/FWL** FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL RECEIVED** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL KCC WICHITA FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

9 MAR 12

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSOÑA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34374	Well Location:	
OPERATOR: License # 34374 Name: Legacy Petroleum, LLC	ven Locaton.	. 33 _{S. R.} 12 X East West
Address 1: P.O. Box 3336	County: Chautauqua	S. R X East West
Address 2	County: Chautauqua Lease Name: Melton	Well #. Multiple
City: Bartlesville State: OK Zip: 74006 + Contact Person: Blaine Haag	If filing a Form T-1 for multiple wells o	n a lease, enter the legal description of
Contact Person: Blaine Haag	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Phone: (918) 798-4510 Fax: (918) 396-1232		
Surface Owner Information: Name: Mark Melton Address 1: 804 Cherry Hill Drive Address 2: City: North Little Rock State: AR Zip: 72116 + 9134		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical line	S. The locations shown on the plat.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lined on the Form C-1 plat, Form CB-1 plat, or each case Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1	s. The locations shown on the plat a separate plat may be submitted. the following to the surface
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical line d on the Form C-1 plat, Form CB-1 plat, or e Act (House Bill 2032), I have provided e located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not provincy (S). To mitigate the additional cost	s. The locations shown on the plat a separate plat may be submitted. the following to the surface m CB-1, Form T-1, or Form , the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	e Act (House Bill 2032), I have provided e located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not prowner(s). To mitigate the additional costing fee, payable to the KCC, which is enclared fee with this form. If the fee is not record	the following to the surface m CB-1, Form T-1, or Form, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the choosing the second option, submit payment of the \$30.00 handling the choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	ank batteries, pipelines, and electrical line d on the Form C-1 plat, Form CB-1 plat, or e. Act (House Bill 2032), I have provided e located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not prowner(s). To mitigate the additional costing fee, payable to the KCC, which is enclosed from the end of the en	the following to the surface m CB-1, Form T-1, or Form, the plat(s) required by this

RECEIVED

JAN 2 8 2011