KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ued with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Merch 1, 2010 4/16/10
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137288/22 3338
Gas Gathering System:	Lease Name: Myers
Saltwater Disposal Well - Permit No.:	' 3
Spot Location: feet from N / S Line	Sec. 1 & 6 Twp. 34S R. 11,12 VE W
feet from E / W Line	Legal Description of Lease: E/2 NE/4 & NE/4 SE/4 Sec. 1 - T34S - R11E,
Enhanced Recovery Project Permit No.:	Legal Description of Lease: E2 NE/4 & NE/4 SE/4 Sec. 1 - 1345 - RTIE, N/2 SW/4 of Sec. 6 - T34S - R12E
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells **	•
Field Name:	i
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OP
Past Operator's License No. 34103	Contact Person: Thomas H. Oast
Past Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200
4444 E. 146th Street North - Skiatook, OK 74070	Date: March 1, 2010
Title: Area Manager	
Title.	Signature: // /N. C W
New Operator's License No	Contact Person: Blaine Haag
New Operator's Name & Address: Legacy Petroleum, LLC	Phone: 918-798-4510 RECEIVED
P.O. Box 3336	Oil / Gas Purchaser: Coffeyville Resources JAN 2 8 2011
Bartlesville, OK 74006	Date: March 1, 2010
Title: Owner	Signature: KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
· · · · · · · · · · · · · · · · · · ·	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injection weil(3) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT 3-4-1/ EPR 3-9-1/	PRODUCTION
Mail to: Past Operator New Operator	or District

U. WIMA :

Must Be Filed For All Wells

KDOR Lease	No.: 137288/22	3338 rege			
* Lease Name:	Myers /	.90	* Location:E	E/2 NE/4 & NE/4 SE/4 Sec. 1-T34S-	R11E, N/2 SW/4 of Sec. 6-T34S-R12E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Sec 6 JBD-1	15-019-26,595 🗸	1650 FSL FNL	3960 Circle	Oil	PROD
Sec 1 #2	15-019-26,550~	4930 FSDFNL	970 FEDFWL	Gas	PROD
Sec 1 #3	<u>15-019-26,596 </u>	1670 (FSI) FNL	970 FEDFWL	Oil	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		JAN 2 8 2011
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

___ FEL/FWL

__FSL/FNL __

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34374	Well Location:		
OPERATOR: License # 34374 Name: Legacy Petroleum, LLC			
Address 1:P.O. Box 3336	County: Chautauqua		
Address 2:	Lease Name: Myers Well #: Multiple		
City: Bartlesville State: OK Zip: 74006 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Blaine Haag	the lease below:		
Phone: (918) 798-4510 Fax: (918) 396-1232	E/2 NE/4 & NE/4 SE/4 Sec. 1-T34S-R11E, N/2 SW/4 of Sec. 6-T34S-R12E		
Email Address:	- 14/2 044/4 01 060. 0-1040-1012E		
Surface Owner Information: Name: Ronald Myers Address 1: 415 Sherman Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plates of the surface of the sur		
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RECEIVED
JAN 2 8 2011