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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 KS Dept of Revenue Lease No.: // 4313 Gas Lease: No. of Gas Wells Gas Gathering System: Saltwater Disposal Well - Permit No.: ... \_ <u>SW\_NW Sec. 36 Twp. 29S R. 17E X E W</u> Spot Location: 4410 FNL 4895 FEL Legal Description of Lease: RECEIVED SW NW Enhanced Recovery Project Permit No.: E21673 Entire Project: Yes No County: NEOSHO JAN 1 8 2011 Number of Injection Wells Production Zone(s): Field Name: \_\_THAYER KCC WICHITA Injection Zone(s): \*\* Side Two Must Be Completed. 1513321936 Surface Pit Permit No.: ... feet from N/S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Drilling OF Workover Contact Person: RICHARD MARLIN Past Operator's License No. Phone: 405-702-7480 **QUEST CHEROKEE LLC** Past Operator's Name & Address: 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 11-23-2010 Date: Title: VP OF ENGINEERING Signature 33343 Contact Person: RICHARD MARLIN New Operator's License No. . Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010 **VP OF ENGINEERING** Signature 1513321936 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. PostRock Midcontinent Production JC is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: E-21, 173 . Recommended action: permitted by No.: . USC **Authorized Signature** DISTRICT .

New Operator

Mail to: Past Operator

KDOR	LEASE NAME	WELL NO	LOCATION	API NUMBER	FOOTAGE	/ TYPE OF W	VELL STATUS
114313,	NEMAC	8	SW NW - SEC 36/29S/17E	1513321936-6061	4410 FML 4895 FEL	EOR	ACTIVE
Kg	R				FSL		

RECEIVED

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KCC WICHITA

EMMAJC

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:		
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	SW_NW Sec. 36 Twp. 29S S. R. 17E East West		
Address 1: 210 PARK AVE, STE 2750			
Address 2:	Lease Name: NEMAC Well #:		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: RICHARD MARLIN	the lease below:		
Contact Person: RICHARD MARLIN Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	SW NW		
mail Address:	wo.		
Surface Owner Information:			
lame: THORTON FAMILY TRUST	sheet listing all of the information to the left for each surface owner. Surface		
address 1:			
uddress 2: 7450 BETHANY RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
ne KCC with a plat showing the predicted locations of lease roads, ta re preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
ine KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	REC e Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this AN (and email address.  **CC Windows And Communication (cost of the KCC performing this owner(s)). To mitigate the additional cost of the KCC performing this owner(s). To mitigate the additional cost of the KCC performing this		
ine KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	REC e Act (House Bill 2032). I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this An in and email address.  **REC William Community**  **REC		
in the KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling choosing the second option, submit payment of the \$30.00 handling choosing the second option, submit payment of the \$30.00 handling choosing the second option.	REC e Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this An in being filed is a Form C-1 or Form CB-1, the plat(s) required by this An in and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.		



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

January 6, 2011

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JAN 1 8 2011

KCC WICHITA

Richard Marlin Quest Cherokee, LLC Oklahoma Tower 210 Park Ave, Ste 2750 OKLAHOMA CITY, OK 73102

RE: Transfer of Operations at the NE MAC lease, located in Section 36, Township 29S, Range 17E, NEOSHO County, Kansas

### Dear Richard Marlin:

On January 5, 2011, a mechanical integrity test was conducted, which indicated to Staff that PostRock Midcontinent Production LLC is the current operator of the NE MAC lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring operator responsibility to PostRock Midcontinent Production LLC for the NE MAC lease. Quest Cherokee, LLC therefore remains the Commission's operator of record and party responsible for the proper care and control of the NE MAC lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the NE MAC lease into compliance with K.A.R. 82-3-136 and/or K.A.R. 82-3-410(a). As such, you have until February 3, 2011, to bring the NE MAC lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the NE MAC lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at

http://kcc.ks.gov/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Quest Cherokee, LLC believes it is still the operator of the NE MAC lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by February 3, 2011, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

Yours truly, KCC Conservation Division Staff

cc: Richard Marlin
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102