120110_Red_Buffalo_Ranch_33.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 1, 2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name: Red Buffalo Ranch 33			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	<u>SW_Sec33_Twp33S_R14</u> EW			
feet from E / W Line	Legal Description of Lease: SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery Production Zone(s): Penn Coals			
Number of Injection Wells**				
Field Name: Cherokee Basin Coal Gas Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
	feet from ☐ E / ☐ W Line of Section Haul-Off ☐ Workover ☐ Drilling Ø ♣			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33074 /	Contact Person: Beth Oswald			
Past Operator's Name & Address:Dart Cherokee Basin Operating Co LLC	Phone: 517-244-8716			
P O Box 177 Mason MI 48854-0177	1.5.11			
	Au Oa			
Title: David W. Farner, Vice-President	Signature: W Y according to the state of the			
24400 /	look Horton			
New Operator's License No. 31486 /	Contact Person:			
New Operator's Name & Address: Jack Horton	Phone: 620-249-4476			
P O Box 97 Sedan KS 67361	Oil / Gas Purchaser:			
	Date: 1/4/11, KCC WICHITA			
	2 2 9 1			
Title:	Signature: Je M. The Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has beer			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	T			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 2-8-11	PRODUCTION $2-1/-1/$ uic $2-9-1/$			
Mail to: Past Operator New Operator	or District			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227621 / Kgr				
* Lease Name:	Red Buffalo Ranch 33	* Location: SW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Red Buffalo Ranch C1-33	15-125-30928-00-00	Circle 1910' FSL FSL/FNL	Circle 4580' FEL FEL/FWL	Gas	SI
		FSL/FNL	FEL/FWL	Manage of Springer - Springer, and the second	44
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	C	
		FSL/FNL	FEL/FWL	No.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	
		F\$L/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	-
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEUFWL		

		FOLITINE			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

JAN 1 2 2011

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

KCC WICHITA

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33074			
OPERATOR: License # 33074 Name: Dart Cherokee Basin Operating Co LLC	Well Location:		
Address 1: P O Box 177			
	County: Montgomery Lease Name: Red Buffalo Ranch 33 Well #:		
Address 2:			
Contact Person: Beth Oswald	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (517) 244-8716 Fax: ()	v. 1000 000m		
Email Address: boswald@dartoilandgas.com			
Surface Owner Information: Name: Red Buffalo Ranch LLC Address 1: P O Box 67	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	•		
the KCC with a plat showing the predicted locations of lease roads, tan	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☑ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and an operator name.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling	vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1		
RCC will be required to send this information to the surface over task, I acknowledge that I am being charged a \$30.00 handling aff choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-thereby certify that the statements made herein are true and correct to	vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		