010111 Wakefield INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ted with this form.			
Oil Lease: No. of Oil Wells 45 / **	Effective Date of Transfer: 01/01/2011			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE/4 Sec. 26 T22S R21E			
✓ Enhanced Recovery Project Permit No.: E-29024	Linn County, KS containing 240 acres			
Entire Project: 🗸 Yes 🗌 No	County: Linn			
Number of Injection Wells**	Production Zone(s): Burgess			
Field Name: Little Wakarusa Blue Mound	Injection Zone(s): Burgess			
** Side Two Must Be Completed.	11/1000011 20110(0).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF			
Past Operator's License No33858 ✓	Contact Person: Marcia Littell			
Past Operator's Name & Address: J & J Operating, LLC	Phone: 913-754-7754			
10380 West 179th Street, Bucyrus, KS 66013	Date: 2 23 11			
	too I the			
Title: Compliance Coordinator	Signature: // Maria dullel			
20744 /	Maraia Littall			
New Operator's License No. 33741 /	Contact Person: Marcia Littell			
New Operator's Name & Address: EnerJex Kansas, Inc.	Phone: 913-754-7754			
27 Corporate Woods, Suite 350, 10975 Grandview Drive	Oil / Gas Purchaser: Pacer Energy Marketing, LLC			
Overland Park, KS 66210	Date: 2 23 11			
Title: Compliance Coordinator	Signature: Marcia Littell			
Title.	Oignature.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
Enerjex Kansas, Inc is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: £-29.024 . Recommended action:	permitted by No.:			
1530's due for 2010				
Date: 4-8-11 Chew Lower	Date:			
Authorized Signature	Authorized Signature			
1 6 1	PRODUCTION 4-20-// UIC 4-SECEIVED			
Mail to: Past Operator New Operat	or 4-8-11 District 3 4-8-10-10-10-10-10-10-10-10-10-10-10-10-10-			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 2 8 2011

Side Two

Must Be Filed For All Wells

KDOR Le	ease No.: 120473				
* Lease Na	me: Wakefield		* Location:	SE/4 Sec. 26 T22S R21E	Linn County, KS
Well No.	. API No. (YR DRLD/PRE '67)	Footage from to (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	/5-107-21386-00-00 /	2475 Circle FSI/FNL	1600 FEIJFWL	OIL	PROD
2	15-107-21387-00-00 J	2475 FSI/FNL	1320 EFF	OIL	PROD
3	<u>/</u> <u>107-21528-00-00</u>	2145 S/FNL	1970 EJ/FWL	OIL	PROD
4	107-21529-00-00 🗸		1200 FEVFWL	OIL	PROD
5	107-21530-00-00	2475 (SDFNL	1155 (FEL/FWL	OIL	PROD
6	107-21531-00-00	1820 (SL) FNL	1275 FEIVFWL	OIL	PROD
7	107-21532-00-00	2475 FS/FNL	2475 (FE)/FWL	OIL	PROD
88	107-21533-00-00	1500 EST/FNL	1500 FEI/FWL	OIL	PROD
9	107-21558-00-00/	1490 (FSI) FNL	1150 (FE)/FWL	OIL	PROD
10	107-21559-00-00/	1815 (S)/FNL	1510 FED/FWL	OIL	PROD
11	107-21568-00-00/	1830 (FSL)FNL	1900 (FE)/FWL	OIL	PROD
12	107-21581-00-00/	800 FSUFNL	1580 FELFWL	OIL	PROD
13	107-22086-00-00 🗸	1155 FSI/FNL	1515 FELFWL	OIL	PROD
14	107-22087-00-00/	1400 FSI/FNL	2360 FEI/FWL	OIL	PROD
15	107-22088-00-00	495 FSI/FNL	1200 FEI/FWL	OIL	PROD
16	107-22089-00-00/	820 (FS)./FNL	1155 FEIVEWL	OIL	PROD
17	107-22090-00-00	1200 (FS)/FNL	1150 FED FWL	OIL	PROD
18	107-22091-00-00	170 (FS)/FNL	1490 FED/FWL	OIL	PROD
19	107-22092-00-00/	1260 (SI) FNL	900 FEI/FWL	OIL	PROD
20	107-22093-00-00 /	1590 FSI/FNL	1000 (FE)/FWL	OIL	PROD
22	107-22095-00-00	350 FSU FNL	900 FEI/FWL	OIL	PROD RECEIVED
23	107-22186-00-00/	165 ESUFNL	770 EE/FWL	OIL	PROD FEB 2 8 2011
24	107-22187-00-00	860 (FSI)/FNL	2005 FEL/FWL	OIL	PRODKCC WICHITA
<u>25</u>	15- 107-22164-00-00	990 FSI/FNL	_	OIL	PROD

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 120473				
* Lease Name:	Wakefield		* Location:S	SE/4 Sec. 26 T22S R21	E Linn County, KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u> 26 /5-</u>	107-22165-00-00	2480 Circle	830 Circle	OIL	PROD
27 15-	107-22166-00-00	1280 (SI)/FNL	1895 ELFWL	OIL	PROD
28	107-22167-00-00	1510 EST FNL	1905 EFL/FWL	OIL	PROD
29	107-22168-00-00 ′	2140 (FSL)FNL	825 FELFWL	OIL	PROD
30	107-22169-00-00	490 (SL)FNL	2142 FEI/FWL	OIL	PROD
31	107-22170-00-00/	2148 (FSL) FNL	1509 FELFWL	OIL	PROD
32	107-22171-00-00 /	2150 (FSI)/FNL	2470 (FE)/FWL	OIL	PROD
33	107-22172-00-00	1810 FSI FNL	2470 (FE)/FWL	OIL	PROD
34	107-22173-00-00/	165 (FSL)/FNL	1155 FEV FWL	OIL	PROD
35	107-22174-00-00	2470 FSLYFNL	500 FEL FWL	OIL	PROD
36	107-22175-00-00/	500 FSI/FNL	1790 FEDFWL	OIL	PROD
37	107-22176-00-00-		495 FEL FWL	OIL	PROD
38	107-22177-00-001	175 (FSL)FNL	2200 FEI/FWL	OIL	PROD
39	107-22178-00-00 -	1810 (FSI)/FNL	830 FELFWL	OIL	PROD
40	107-22803-00-01	1543 (ES)/FNL	2115 FEL/FWL	_INJ	ACTIVE
41	107-22804-00-02	_1657_FSJ/FNL	2332 ELYFWL	INJ	ACTIVE
42	107-22805-00-00 🗸	900 F3L/FNL	2440 @JFWL	OIL	PROD
43	107-22806-00-01	394 FSL/FNL	1454 FEWFWL	INJ	ACTIVE
44	107-22807-00-01	765 (FS)/FNL	465 EL/FWL	INJ	ACTIVE
45	107-22808-00-01	1065 FSL/FNL	465 6ED/FWL	INJ	ACTIVE
46	107-22809-00-01	1365 F9L/FNL	465 _{FE} JFWL	INJ	ACTIVE Proces
47	107-22810-00-01	1663	1743	IN.I	ACTIVE RECEIV

A separate sheet may be attached if necessary

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107-22811-00-01

107-22812-00-01

2003

2367

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

120473 i KDOR Lease No.: _ * Lease Name: __Wakefield SE/4 Sec. 26 T22S R21E Linn County, KS * Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) `-107-22813-00-01 / 333 1765 INACTIVE 50 INJ FSL/FNL 899 **ACTIVE** 51 - 107-22814-00-01 INJ 1842 FEL FWL SL/FNL 431 52 2060 INJ **ACTIVE** 107-22815-00-01/ FSL/FNL 53 107-22816-00-01 **ACTIVE** 1099 2218 INJ 107-22817-00-01 903 54 2373 INJ ACTIVE 107-22818-00-01 **ACTIVE** 55 2039 830 INJ FSLYFNL 107-22819-00-00 2145 FSI/FNL 56 OIL PROD 500 107-22820-00-01/ 57 2282 INJ **ACTIVE** 107-24317-00-00 v **ACTIVE** J I-1 2310 990 INJ J 1-2 107-24318-00-00 1980 FSI/FNL INJ ACTIVE <u>825</u> 107-24314-00-00 2475 (FSI)/FNL PROD J-1 1155 FED FWL OIL 107-24315-00-00 **PROD** J-2 2145 FSL/FNL 2475 _{FEL/FWL} OIL J-3 107-24316-00-00 FEWFWL OIL 1815 990 PROD B-1 107-23913-00-00 2970 FSLIFN **PROD** 2970 OIL 107-23914-00-00 4290 FELIEW **PROD** B-2 1155 OIL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _FEL/FWL RECEIVED FSL/FNL FEL/FWL FEB 2 8 2011 FSL/FNL FEL/FWL FSL/FNL FEL/FWL KCC WIC: 11TA FSL/FNL **FEL/FWL**

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33858	Well Location:
Name: J & J Operating, LLC	
OPERATOR: License # 33858 Name: J & J Operating, LLC Address 1: 10380 West 179th Street	County: Linn
Address 2:	Lease Name: Wakefield Well #:
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Marcia Littell	the lease below:
Phone: (913) 754-7754 Fax: (913) 754-7755	SE/4 Sec. 26 T22S R21E
Email Address:	Linn County, KS containing 240 acres
Surface Owner Information: Name: Ronny Wakefield Address 1: 1048 County Road 307 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this give, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.
	Littell Title: Compliance Coordinator
1 1	RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHTA

FEB 2 8 2011