KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	lea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 112746
Gas Gathering System:	KS Dept of Revenue Lease No.: 112/46 CLEASE Name: Keys
Saltwater Disposal Well - Permit No.: None	
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: NW 1/4
Enhanced Recovery Project Permit No.:	•
Entire Project: Yes V No	County: Butler
Number of Injection Wells None	Production Zone(s): Arbuckle
Field Name: Augusta	Injection Zone(s): N/A
** Side Two Must Be Completed.	,
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No. 6407 /	Contact Person: Dallas Flowers
Past Operator's Name & Address: Flowers Production Co., Inc.	Phone: 316-321-0550
	1-7-2011
P.O. Box 249 El Dorado, KS 67042	Date:
Title: President	Signature: \\\A\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
New Operator's License No	Contact Person:Jay Ablah
Noble Petroleum Inc	Phone: 316-636-2222
New Operator's Name & Address: Noble Petroleum, Inc.	C. 66
3101 N. Rock Road Wichita, KS 67226	Oil/Gas Purchaser: Coffeyville Resources
	Date:
Title: President	Signature: Jan Delen
	authorization, sufface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	RECEIVED
Date: Authorized Signature	Date:Authorized Signature FEB 0 4 2011
	PRODUCTION 4-20-1/ UIC 45 KMC 14401
DISTRICT EPR New Operator	VILHIA

Must Be Filed For All Wells

MINANE:

KDOR Le	ease No.: 112746	ANNA MANA			_
Lease Na	me: Keys		* Location:	IW 1/4 S20-T28S-R4E	Butler County
Well No	. API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A	/5-015-21252 [/]	1570 Correc 250 FSLIFNI	ted per J. Ab Circle 3750 FEDFWL	Oil Oil	TA'D
2	<i>15</i> -015-21587 ⁄	2860 FSDFNL	3090 FELFWL	Oil	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		FEB 0 4 20
		FSL/FNL	FEL/FWL		KCC WICHT

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #_6407	Well Location:	
Name: Flowers Production Co., Inc.	Sec. ²⁰ Twp. 1	28 S. R. 4 X East West
Address 1: P.O. Box 249	County: Butler	
	County: Butler Lease Name: Keys	Well #: 1 & 2
Address 2:	If filing a Form T-1 for multiple wells on	
Contact Person: Dallas Flowers	the lease below:	O ENIL 2750 EEI
Phone: (316) 321-0550 Fax: ()	Keys A #1 NE NW NW 25Keys #2 SE SE NW 2860	
Surface Owner Information: Namo: Ronald A. Bannon	When filing a Form T-1 involving multipl	le surface owners, attach an additional
Name: Ronald A. Bannon Address 1: 5315 SW 170th St.	sheet listing all of the information to the owner information can be found in the	e left for each surface owner. Surface
Address 2:	county, and in the real estate property t	ax records of the county treasurer.
City: Douglass State: KS Zip: 67039 +	_	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you mu tank batteries, pipelines, and electrical line	s. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you mu tank batteries, pipelines, and electrical line	s. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you multank batteries, pipelines, and electrical linered on the Form C-1 plat, Form CB-1 plat, or lice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Fororm being filed is a Form C-1 or Form CB-1	s. The locations shown on the plat a separate plat may be submitted. the following to the surface m CB-1, Form T-1, or Form
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form.	athodic Protection Borehole Intent), you mutank batteries, pipelines, and electrical linesed on the Form C-1 plat, Form CB-1 plat, or lice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Fororm being filed is a Form C-1 or Form CB-1 ax, and email address. J. I acknowledge that, because I have not pose owner(s). To mitigate the additional cost	the following to the surface m CB-1, Form T-1, or Form , the plat(s) required by this rovided this information, the of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you mutank batteries, pipelines, and electrical linesed on the Form C-1 plat, Form CB-1 plat, or lice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Fororm being filed is a Form C-1 or Form CB-1 ax, and email address. 1. I acknowledge that, because I have not pose owner(s). To mitigate the additional cost dling fee, payable to the KCC, which is encounted the second control of the fee is not recolling fee with this form. If the fee is not recolling fee with this form.	s. The locations shown on the plat a separate plat may be submitted. the following to the surface m CB-1, Form T-1, or Form , the plat(s) required by this rovided this information, the of the KCC performing this losed with this form.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you mutank batteries, pipelines, and electrical linesed on the Form C-1 plat, Form CB-1 plat, or lice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, For orm being filed is a Form C-1 or Form CB-1 ax, and email address. 1). I acknowledge that, because I have not pose owner(s). To mitigate the additional cost adding fee, payable to the KCC, which is encountered to CP-1 will be returned. 1) The fee is not recovered to the best of my knowledge and belief.	the following to the surface m CB-1, Form T-1, or Form, the plat(s) required by this rovided this information, the of the KCC performing this losed with this form, the KSONA-1

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