KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ttea with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 127608
Gas Gathering System:	Lease Name: Copeland
Saltwater Disposal Well - Permit No.:	Lease Name: Copeland Sec. 34 Twp. 33S R. 14 F W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE NE NW RECEIVED
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Montgomery FEB 1 7 2011
Number of Injection Wells**	Production Zone(s): Wyandotte Limestone
Field Name: Wayside-Havana	Injection Zone(s): KCC WICHITA
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling O R
Past Operator's License No33074 √	Contact Person: Beth Oswald
Past Operator's Name & Address:Dart Cherokee Basin Operating Co LLC	Phone: 517-244-8716
P O Box 177 Mason MI 48854-0177	7.14.11
	Date:
Title: David W Farner, Vice President of Engr & Ops	Signatura
New Operator's License No. 34031 34331 ✓	Contact Person: Kyler Finney
New Operator's Name & Address: Kyler Finney, dba Finney Oil Company	Phone: 918-440-8878
P O Box 87 Wann OK 74083	Oil/Gas Purchaser: Coffeyville Resources
- O BOX 07 VVAIIII OIX 74000	1 - 11
	Date: 1-3 -1
Title: Owner	Signature: Refer Trues
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 4/6/11	PRODUCTION $4-21-11$ uic $4-7-11$
	torDistrict



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 127608	100			
* Lease Name:	Copeland		* Location:	NE NE NW Sec 34 T	33S-R14E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Copeland 2	15-125-29017-00-00	Circle 5115' FSL FSL/FNL	Circle 1725' FEL FEL/FWL	Oil	SI
Copeland 3	15-125-29021-00-00	5115'FSL FSL/FNL	2145' FEL FEL/FWL	Oil	SI
Copeland 4	15-125-29022-00-00/	4675' FSL FSL/FNL	2145' FEL FEL/FWL	Oil	SI
Copeland 5	15-125-29023-00-00	4675' FSL FSL/FNL	1725' FEL FEL/FWL	Oil	SI
Copeland 6	15-125-29039-00-00	5115' FSL FSL/FNL	2565' FEL FEL/FWL	Oil	SI
Copeland 9	15-125-29058-00-00	4675' FSL FSL/FNL	2565' FEL FEL/FWL	Oil	SI
Copeland 17	15-125-20220-00-00	4785' FLS FSL/FNL	2145' FEL FEL/FWL	Oil	SI
Copeland 18	15-125-20221-00-00	4740' FSL FSL/FNL	2688' FEL FEL/FWL	Oil	SI
Copeland 19	15-125-19659-00-00	4742' FSL FSL/FNL	3100' FEL FEL/FWL	Oil	SI
Copeland 20	15-125-19660-00-00	3973' FSL FSL/FNL	1136' FEL FEL/FWL	Oil	SI
Copeland 22	15-125-20240-00-00/	4785' FSL FSL/FNL	3630' FEL FEL/FWL	Oil	SI
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33074	Well Leastion	
OPERATOR: License # 33074 Name: Dart Cherokee Basin Operating Co LLC	Well Location: Sec. <u>34</u> Twp. <u>33S</u> S. R. <u>14</u> ☐ East ☐ West	
Address 1: P O Box 177	County: Montgomery	
Address 2:	Lease Name: Copeland Well #:	
City: Mason State: MI Zip: 48854 + 0177	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Porson: Beth Oswald	the lease below:	
Contact Person: Beth Oswald Phone: (517) 244-8716 Fax: (517) 676-5887	NE NE NW	
Email Address: boswald@dartoilandgas.com		
Surface Owner Information:		
Name: Cariton & Barbara Allen	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: Carlton & Barbara Allen Address 1: 220 E 2nd Ave	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Caney State: KS Zip: 67333 +		
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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