# 020111\_Strizke\_16.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 Mårch 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228216
Gas Gathering System:	Lease Name: Strizke 16
Saltwater Disposal Well - Permit No.:	Sec. <u>16 Twp. 34S R. 14</u> VE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW ex E2 E2
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): Penn Coals
Field Name: Cherokee Basin Coal Gas Area	Injection Zone(s):
** Side Two Must Be Completed.	11,000.011.2010(0).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Of
Past Operator's License No. 33074	Contact Person: Beth Oswald
Past Operator's Name & Address:Dart Cherokee Basin Operating Co LLC	Phone: 517-244-8716
P O Box 177 Mason MI 48854-0177	Date: 2/22/11
Title: David W Farner, Vice President of Engr & Ops	Signature: Aufau
New Operator's License No. 34415	Contact Person:
New Operator's Name & Address: Landstar Energy LLC	Phone: 785-422-3075
220 Main Str	Oil / Gas Purchaser: Cherokee Basin Pipeline
Carbondale KS 66414	Date: 2-/7-11 RECEIVED
Title: Charlie Adams, President	Signature: Che Adams FEB 2 5 2011
Title:	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	KCC WICHIT
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any owner-only interest in the	acoto injection from (c) of pin portion
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
	PRODUCTION 4-20-1/ UIC 4-8-11
	or District



### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 228216				
	Strizke 16		* Location: <b>N</b>	NW ex E2 E2, Sec 16	T34S-R14E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Strizke B2-16	15-125-31124-00-00	Circle 3410' FSL FSL/FNL	Circle 3720' FEL FEL/FWL	Gas	SI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		ESI/FNI	FFL/F\\/I		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33074	Mallingarian	
OPERATOR: License #33074  Name: Dart Cherokee Basin Operating Co LLC	Well Location:	
Address 1: P O Box 177	Sec. 16 Twp. 34S_S. R. 14 East West	
	County: Montgomery  Lease Name: Strizke 16 Well #:	
Address 2:		
Contact Person: Beth Oswald	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: (517 ) 244-8716 Fav. (	NW ex E2 E2	
Phone: ( 517 ) 244-8716 Fax: ( ) Email Address: boswald@dartoilandgas.com	RECEIVED	
	FEB 2 5 2011	
Surface Owner Information:	KCC WICHITA	
Name: Linda Strizke	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 1410 CR 1700	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
Address 2:		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	dic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo	at batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, ar</li> <li>I have not provided this information to the surface owner(s). I according to the surface owner(s). I according to the surface owner(s).</li> </ul>	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form oping filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cknowledge that, because I have not provided this information, the oner(s). To mitigate the additional cost of the KCC performing this	
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