KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	uea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Feb.10, 20011		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 125590		
Gas Gathering System:	Lease Name: Donley		
✓ Saltwater Disposal Well - Permit No.: D-20052	C _ 1/2 _ E _ 1/2 Sec. 36 Twp. 32S R. 2 V E W		
Spot Location: 3592 feet from ☐ N / ✓ S Line	•		
2335 feet from ✓ E / _ W Line	Legal Description of Lease: S 1/2 of NE 1/4, and N 1/2 of SE 1/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Summer		
Number of Injection Wells**	Production Zone(s): Simspon		
Field Name: Donley	926 964 norf a		
** Side Two Must Be Completed.	Injection Zone(s): 030-004 peri.s		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling OR		
Type of Pit: Emergency Burn Settling	Trauron Troncores Diming Co		
Past Operator's License No. 31865 Exp. 5/30/02	Contact Person: Albert Cooper		
Past Operator's Name & Address: PO Box 381, Winfield Kansas 67156	Phone: 316-204-0072		
	Date: 2/10/11		
Outpot	(VOL-+1 Hady		
Title: Owner	Signature: What is a signature.		
New Operator's License No. 33277	Contact Person: Albert Cooper		
New Operator's Name & Address: PO Box 381, Winfield Kansas 67156	Phone: 316-204-0072		
	Oil / Gas Purchaser: Plains Marketing, L.P.		
	Date: 2/10/11		
OWNOR	Coll +1 Land		
Title: owner	Signature: (Signature: A Signa		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
Cooper Albert L do Copper Service Co	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: D-20,052 . Recommended action:			
Violations U.3C OUR 2005-2010	permitted by No.:		
UPU OPB	Date		
Date: 4.1-(L Levy Authorized Signature	Date:Authorized Signature		
	PRODUCTION 4-20-11 UIC 4-7-11		
Mail to: Past Operator 4-7 New Operat			
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

Lease Name:	Donley		* Location: _3	6/32S/2E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2A	15-191-00494-0001	3628 F5L Circle 3592 FSLEND	2362 Circle 2335 FEWFWL	.PS Ftgs SWD	In Use
1A	15-191-21015 V	1650 FSL FNL	2335 FELFWL	Oil	Prod.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	A	FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	W. 90	
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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and the second s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECEN #**
		FSL/FNL	FEL/FWL		RECEIVED FEB 1 1 201

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section.

CC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed Alf blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33277	Well Location:			
Name: Cooper Service Company Address 1: PO Box 381	SW NW SE Sec. 36 Twp. 32 S. R. 2 X East			
Address 1: PO Box 381	County: Summer Lease Name: Donley Well #: 1A			
Address 2:	Lease Name: Donley	Well #:		
City: Winfield State: Ks. Zip: 67156 + 0381	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:			
City: Winfield State: Ks. Zip: 67156 0381 Contact Person: Albert Cooper Phone: (316) 204-0072 Fax: (620) 229-9894				
Email Address:				
Surface Owner Information: Name: K. D. Donley Revocable Trust Address 1: 316 California Ave., No 953	When filing a Form T-1 involving multi	ple surface owners, attach an additional		
Address 1: 316 California Ave., No 953	sheet listing all of the information to to owner information can be found in the	he left for each surface owner. Surface records of the register of deeds for the		
Address 2	county, and in the real estate property			
City: Reno State: Nv. Zip: 89509 + 1650				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you m	nust supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you m nk batteries, pipelines, and electrical line	es. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you mink batteries, pipelines, and electrical line on the Form C-1 plat, Form CB-1 plat, of Act (House Bill 2032), I have provided to located: 1) a copy of the Form C-1, Form CB-1 plat is a Form C-1 or Form CB-1.	es. The locations shown on the plater a separate plat may be submitted. If the following to the surface form CB-1, Form T-1, or Form		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you mank batteries, pipelines, and electrical line on the Form C-1 plat, Form CB-1 plat, of Act (House Bill 2032), I have provided a located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-and email address. acknowledge that, because I have not powner(s). To mitigate the additional cost	es. The locations shown on the plat or a separate plat may be submitted. If the following to the surface form CB-1, Form T-1, or Form 1, the plat(s) required by this provided this information, the set of the KCC performing this		
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