KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2/1/11
Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224792
Gas Gathering System:	Lease Name: Atherton 2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: SE exc E 35 ac & exc sml tract
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): Penn Coals
Field Name: Cherokee Basin Coal Gas Area	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF
Type of the Cartesian Cart	
Past Operator's License No	Contact Person: James Boomsma
Past Operator's Name & Address: James A Boomsma dba	Phone: 620-647-3473
Boomsma Co P O Box 1071 Elkhart KS 67950	Date:
Ismas A Boomes	Signature: Fine a Browner
Title: James A Boomsa	Signature: / V/VS St. 170
New Operator's License No. 33074 ✓	Contact Person: Beth Oswald
New Operator's Name & Address: Dart Cherokee Basin Operating Co LLC	Phone: 517-244-8716
P O Box 177 Mason MI 48854-0177	Oil / Gas Purchaser: Cherokee Basin Pipeline
	4/25/11
	Date: 7/25/1
Title: D. W. Farner, Vice President	Signature: 400 7 acc
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	
	Date: RECEIVE
Date:Authorized Signature	Authorized Signature 2 8 20
DISTRICT EPR 6-9-11	PRODUCTION 6.14.11 UIC 6-10-11
Mail to: Past Operator New Opera	

SCANNED

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 224792

* Lease Name:	Atherton 2		* Location:	SE exc E 35 ac & exc	sml tract
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Atherton SC1	15-125-30306-00-00	Circle 1400 FSL FSL/FNL	Circle 1050' FEL FEL/FWL	gas	SI
Atherton SC2	15-125-30307-00-00/		1000' FEL FEL/FWL	_	SI
Atherton 4	15-125-30407-00-00	470' FSL FSL/FNL	2250' FEL FEL/FWL	gas	SI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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			FEL/FWL		
					100
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33074	Well Location:	
OPERATOR: License # 33074 Name: Dart Cherokee Basin Operating Co LLC	Sec. 2 Twp. 32S S. R. 15 East West	
Address 1: P O Box 177	Country Montgomery	
Address 2:	A Albandon O	
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:	
Contact Person: Detri Osward	SE exc E 35 ac & exc sml tract	
Email Address: boswald@dartoilandgas.com	-	
Surface Owner Information:	cii. E. Ta'inabiina multiple surfece owners attach an addition	
Name: James Atherton	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 5220 Hwy 75	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 	
Address 2:		
the MOO with a plat abouting the prodicted locations of lease roads to	thodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and	
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RECEIVED

APR 2 8 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA