021511_Red_Buffalo_Ranch.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be subm	uttea with this form.			
Oil Lease: No. of Oil Wells	**	Effective Date of Transfer: February 15, 2011 KS Dept of Revenue Lease No.: 223481 Lease Name: Red Buffalo Ranch/Horton			
Gas Lease: No. of Gas Wells	9				
Gas Gathering System:	A Company of the Comp				
Saltwater Disposal Well - Perr	nit No.:				
Spot Location:	feet from N / S Line	Legal Description of Lease: E2 Sec 30; N2 NE Sec 31			
	feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project F	Permit No.:				
Entire Project: Yes No	0	County Montgomery Production Zone(s) Penn Coals			
Number of injection Wells	**				
Field Name: Jefferson-Sycamore		Injection Zone(s):			
	ust Be Completed.	,			
Surface Pit Permit No.:		feet from N / S Line of Section			
(A	API No if Drill Pit. WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency	Burn Settling				
Past Operator's License No. 330	074/	Contact Person: Beth Oswald			
Past Operator's Name & Address:	Dart Cherokee Basin Operating Co LLC	Phone: 517-244-8716			
P O Box 177 Mason M		Date: 3/17 / 44			
Title: David W. Farner, Vice-F		Allen			
Title: David W. Farrier, Vice-1	TOSTACIT	Signature: August Filosophia			
New Operator's License No. 314	86/	Contact Person: Jack Horton			
New Operator's Name & Address:		Phone: 620-249-4476			
P O Box 97 Sedan KS 6736		Oil / Gas Purchaser:			
1.6 1998		Date: 2-24-11			
		-At-t-			
Title:		Signature:			
Acknowledgment of Transfer:	The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded	d in the records of the Kansas Corporatio	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and doe	s not convey any ownership interest in th	e above injection well(s) or pit permit.			
	is acknowledged as	is acknowledged as			
the new operator and may con-	tinue to inject fluids as authorized by	the new operator of the above named lease containing the surface pil			
Permit No.	Recommended action:	permitted by No.			
	, where it was no way and it was				
Date:	A M Cod O cod	Date Authorized Signature			
	Authorized Signature				
DISTRICT	EPR _ <i>5-31-11</i> New Oper	PRODUCTION UIC O T TT			
Mail to Past Operator	New Oper	DECENT			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SCANNED

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 223481

TOOT Lease	110				
· Lease Name: Red Buffalo Ranch/Horton		+ Location: E2 Sec 30; N2 NE Sec 31, 33S-R15E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW∕)	Well Status (PROD/TA D/Abandoned)
Horton 3 (LOH)	15-125-27615-00-00	Circle 2030' FSL FSL/FNL	Circle 770' FEL FEL/FWL	Gas	SI
Horton 1 (LOH)	15-125-26665-00-00 🗸	3210' FSL FSL/FNL	440' FEL FEL/FWL	Gas	SI
Horton 2 (LOH)	15-125-27136-00-00 🗸	4560 FSL FSL/FNL	240' FEL FEL/FWL	Gas	SI
Horten 4 (LOH)	15-125-28177-00-00	3410' FSL FSL/FNL	1970' FEL FEL/FWL	Gas	SI
Sewell 2	15-125-28332-00-00	660' FSL FSL/FNL	990' FEL FEL/FWL	Gas	SI
Horton 9	15-125-28386-00-00/	800' FSL FSL/FNL	2160' FEL FEL/FWL	Gas	SI
Horton 5	15-125-28176-00-00	4680' FSL FSL/FNL	2030' FEL FEL/FWL	Gas	SI
Horton 6	15-125-28178-00-00/	2030' FSL FSL/FNL	2050' FEL FEL/FWL	Gas	SI
Sewell 7	15-125-28290-00-00	710' FSL FSL/FNL	490' FEL FEL/FWL	Gas	SI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		NATIONAL AND A STATEMENT
		FSL/FNL	FEL/FWL		
0	t was the attacked if an accessory			•	

A separate sheet may be attached if necessary . . .

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33074 Name: Dart Cherokee Basin Operating Co LLC	Well Location: £2 30 SW Sec 23 Twp. 33 S. R. 14 ⊠ East West		
Address 1: P O Box 177	County: Montgomery		
Address 2:	County: Montgomery Lease Name: Red Buffalo Ranch/Horton Well #:		
City: Mason State: MI Zip: 48854 + 0177	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Beth Oswald			
Phone: (517) 244-8716 Fax: ()			
Phone: (517) 244-8716 Fax: () Compared to the second se			
Surface Owner Information:			
Name: Red Buffalo Ranch LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: Red Buffalo Ranch LLC Address 1: 3255 CR 2900			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Address 2:			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to			
Date: 3.7.11 Signature of Operator or Agent: Acth	Oswald Title: Engr Support Supvr		
	RECEIVED		
	MAR 1 0 2011		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHITA

SCANNED