KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2011			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 232239			
Gas Gathering System:	Lease Name: Davis 1-34			
Saltwater Disposal Well - Permit No.:				
Spot Location: 1115 feet from V N / S Line	SW - SE - NE - NW Sec. 34 Twp. 29 S R. 14 E			
	Legal Description of Lease: T29S R14W Sec. 34. SW SE NE NW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Pratt			
Number of Injection Wells**				
Field Name: Shriver	Production Zone(s): Mississippi			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF			
Past Operator's License No. 31725	Contact Person:Trey Mallon			
Past Operator's Name & Address: Shelby Resources LLC	Phone:			
445 Union Blvd. Suite 208 Lakewood CO 80228	Date: April 1, 2011			
F:	Date: 740111, 2011			
Title: Financial Officer	Signature:			
New Operator's License No. 3911./	Contact Person: Robin Austin			
New Operator's Name & Address: Rama Operating Co. Inc.	Phone: 620-234-5191			
101 S. Main Street	Oil / Gas Purchaser: Plains Marketing LP			
Stoffard VS S7E70	April 1 2011			
Stafford, KS 67578	Date: April 1, 2011			
ritle: Prsident	Oil / Gas Purchaser: Plains Marketing LP Date: April 1, 2011 Signature: KCC WICH			
Acknowledgment of Transfer: The above request for transfer of injection				
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. Neconinenced action.	permitted by No.:			
Date:	Data			
Authorized Signature	Date:			
DISTRICT EPR6-9-//	PRODUCTION 6.14.11 UIC 6-10-11			
Mail to: Past Operator New Operator	District —			



Side Two

Must Be Filed For All Wells

Lease Name:	Davis 1-34		* Location: T	29S R14W, Section 34	, SW SE NE NW	
Well No.	API No. (YR DRLD/PRE '67)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-151-22341	1115 FSL	2285 FELVEWL	Gas	Prod	
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfe	r) CP-1 (Plugging Application)	
OPERATOR: License # 31725	Well Location:	AND THE RESERVE OF THE PROPERTY OF THE PROPERT	
Name: Shelby Resources LLC		/ Sec. 34 Twp. 29 S. R. 14 East X West	
Address 1: 445 Union Blvd	County: Pratt Lease Name: Davis 1-34 Well #: 1		
Address 2: Suite 208	Lease Name: Davis 1-34	Well #: 1	
City: Lakewood State: CO Zip: 80228 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person: Trey Mallon	the lease below:		
Name: Shelby Resources LLC Address 1: 445 Union Blvd Address 2: Suite 208 City: Lakewood State: CO Zip: 80228 + Contact Person: Trey Mallon Phone: (720) 274-4682 Fax: (720) 274-4685	T29S R14W Sec. 34, SW SE NE NW		
Email Address:			
Surface Owner Information: Name: MABEL E. DAVIS	When filing a Form T-1 involving multiple s	urface owners, attach an additional	
Address 1: 406 VILLAGE LN.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for		
Address 2:City: S. HUTCHINSON State: KS zip: 67505+	county, and in the real estate property tax r		
city: S. HUTCHINSON State: KS zip: 67505+			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	c batteries, pipelines, and electrical lines. T	he locations shown on the plat	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form Coeing filed is a Form C-1 or Form CB-1, the	B-1, Form T-1, or Form	
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	mer(s). To mitigate the additional cost of t	he KCC performing this	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not receive 1 will be returned.	d with this form, the KSONA-1	
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: April 1, 2011 Signature of Operator or Agent:	Title: Finan	cial Manager	
	•	RECEIVED	

APR 2 2 2011