040111 Doering INJ. pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilance with MUST be submitted	with this form.
Check Applicable Boxes:	Effective Date of Transfer: April 1, 2011
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:
Gas Lease: No. of Gas Wells**	KS Dept of Hevenue Lease No.
Gas Gathering System: D-26-934	Lease Name: Doering
Saltwater Disposal Well - Permit No.:	
Spot Location: 1700 feet from N / S Line	Legal Description of Lease: E/2, SW/4
2720 feet from 🗹 E / 🗌 W Line	Section 8, 34S,17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Woodson
Number of Injection Wells**	Production Zone(s): Mississippi
Neosho Falls - Lerov	Injection Zone(s): Kansas City
Field Name.	Injection zone(s).
** Side Two Must Be Completed.	
Du Du wil Ma	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Settling	Haul-Off Workover Drilling OR
Type of Pit: Emergency Sum	
Past Operator's License No. 32619 /	Contact Person: John W. Loyd
Past Operator's Name & Address: Excel Oil and Gas LLC	913.208.9555
Past Operator's Name & Address:	Date: April1, 2011
PO Box 68, Bucyrus, KS 66013-0068	Date:
Title: Member	Signature: Wicky
30102 V	Contact Person Trunt ChriesTensen
New Operator's License No. Charles tenson, Robert	Phone: 620-380-1810
New Operator's Name & Address.	Oil / Gas Purchaser:
PO Box 41	
Neosho Falls, KS 66758	Date: 4 - 1 - 11
	Signature: The Children
Title:	* Rear Chresterson
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
Acknowledgment of Transfer: The above request for transfer of imposition	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation	s shove injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in the	y above injection to the property of the prope
O. J. H. C.Chl.	is acknowledged as
Chriestenson, Robert Usa C+50 is acknowledged as	(1) share remail losse containing the surface bit
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit RECEIVED
Permit No.: Day 934 . Recommended action:	permitted by No.:
SONE.	MAY 2 0 2011
Day 5-2411 (Lovel of Jun)	Date:Authorized Signature
Date:	NI WICHTA
DISTRICT 5-23-77	PRODUCTION 5.24. UIC 5.4.
Mail to: Past Operator S = 24	rator $5-24-11$ District 3 District 3

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 129612 N/A			0 0 TO40	D 475
* Lease Name:	Doering		* Location:_E2	2, SW4, S.8, T.245	5, H.1/E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S	ion Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-207-01987	Circle 1990 (FSI)/FNL 3	Circle 460 (FEI)/FWL	Oil	Prod
2	15-207-01988	1550 (FS) /FNL 3	460 FELFWL	Oil	Prod
3	15-207-25337	1700 FSI/FNL 3	020 FEI/FWL	Oil	Prod
4	15-207-25350 [/]	1700 FSIJFNL 2	2690 FEI/FWL	Oil	<u>Prod</u>
5	15-207-25408 -00-0	$\sqrt{1700}$ (FS) FNL $\frac{2}{2}$	720 FEDFWL	SWD	<u>Disp</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _			
		FSL/FNL _			
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAY 2 0 2011
		FSL/FNL	FEL/FWL		— KCC WICHITA
		FSL/FNL	FEL/FWL		RECE
		FSL/FNL	FEL/FWL		RECEIVED APR 18 2011 KCC WICHITA
		FSL/FNL	FEL/FWI		KCC 1411 2011
		FSL/FNL			- VICHITA
		FSL/FNL	FEL/FW	L	-

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSQNA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30102	Well Location:
Name: Robert Christenson	
Address 1: 401 E 16th St	County: Wood son Lease Name: Doccing Well #:
ddress 2:	Lease Name: 1927 1929 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ity: Neosho Falls State: K5 zip: 66758 +	the lease below.
hone: (G20) 380-1810 Fax: ()	
mail Address Frent @ phoenix geology com	
Surface Owner Information:	
Name: Virgil Lair Address 1: 280 N Country Club Rd	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Iddress 1: 250 N Country Club Rd	 owner information can be found in the records of the register of deeds for the
oddress 2:	
IIV.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be elected. (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
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