## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells _5**	Effective Date of Transfer: 8/1/04
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.: 115645
Gas Gathering System:	Lease Name: Frank Welsh
Saltwater Disposal Well - Permit No.: £20000 601	
Spot Location: 4450 feet from N/ S Line	Sec. 14 Twp. 35 R. 15 VE W
S037 feet from F/E/ W Line	Legal Description of Lease: NW/4 NW/4 Sec. 14-T35S-R15E
Enhanced Recovery Project Permit No.	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Wayside, Bartlesville
Field Name: unknown	
* Side Two Must Be Completed	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 8400	Contact Person:
Past Operator's Name & Address: Ted L. King c/o United Oil & Gas Inc.	Phone: unknown RECEIVED
114 South Depot, Cherryvale, KS 67335	
Title: Inactive operator	Date:SEP 0 7 2004
Title: Illactive operator	Signature: Please See a Hacket KCC WICHITA
New Operator's License No. 33261	Contact Person: Ashley Jones
New Operator's Name & Address: Brower Oil & Gas Co., Inc.	Phone: 918-743-8893
6506 S. Lewis Ave., Ste. 115, Tulsa, OK 74136	Oil Gas Purchaser: Endeavor Energy Resources, L.P
	$\sim$
Wise Person / Co	Date: 8/31/04 Signature: LUHU FAYN SMULL
Title: Vice Pres./ Sec.	Signature: WYV SAYA SOUNCE
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporate	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	ninterest in the above injection well(s) or pit permit.
is acknowleged as the	is a throwledged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	KCC W/CHIT
Neconinerada action.	permitted by No.:
Date:	, Data:
Authorized Signature	Date:
DISTRICTEPR 8-30-05	PRODUCTIONUIC_8-30-05
Mail to: Past Operator New Operator	District

### Must Be Filed For All Wells

KDOR Lease	e No.: 115645				
* Lease Name	Frank Welsh		* Location: S	ect. 14-T35S-R15E	
Well No.	API No. (YR DRLD/PRE '67)	4	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-125-22966 🗸	5115 Circle	1155 Circle	oil	TA'D
2	15-125-22967	HOOD THE	HUBS FEW FWI	oil	TA'D
3	<u>15-125-22990</u> ✓	1200 (1200)	IIS CO	oil	TA'D
4	<u>15-125-22991</u> ✓	1098 FSLIFNL	UST FELFWI	oil	TA'D
5	15-125-22992	800 PN	2400 FELFWI	OH INI	TATO Application
6	15-125-23053 🗸	150 /FSI(FNI)		INTOIL	TA'D
		FSL/FNL	FEL/FWL		
	~	FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEDITE
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			FEL/FWL		NOV 1 2 2004
		FSL/FNL			KCC WICHITA

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



AGREEMENT, Made	and entered into the	August	, 2004	
by and between	The second secon	TOO AND SHARE ASSAULT	. Welsh, Husban	d and Wife
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40.00	NT FOR INDIVIBUAL (KACKC			CEC STILL AND
		overillo Vanca	~ 67227	10 (191)
	RR # 1, Box 193, Coff		5 0/33/	hereinafter called Lessor (whether one or more
nd	Brower Oil & Gas Co.,	IIIC.		
Lessor, in consideration	of One Thousand (	\$1000)	Dollars (6	hereinafter caller Less
s here acknowledged and of to of investigating, exploring by constituent products, injecting and things thereon to produce,	he royalties herein provided and of the agre geophysical and other means, prospecting gas, water, other fluids, and air into subsur save, take care of, treat, manufacture, proce	ements of the lessee herein of drilling, mining and operate face strata, laying pipe lines, ess, store and transport said of	ing for and producing oil, liqu storing oil, building tanks, pov il, liquid hydrocarbons, gases a	) in hand paid, receipt of whis and lets exclusively unto lessee for the purpould hydrocarbons, all gases, and their respectiver stations, telephone lines, and other structured their respective constituent products and other ney reversionary rights and after-acquired intereducts and other acquired intereducts and other acquired intereducts.
		to vaba		
	Northwest Quart			hin
	Thirty Five Sou		een (14), Townsl ge Fifteen East	
	of the 6th Prin	cipal Meridian	(6th P.M.), Mor	ntgomery
n Section	, Towns Mounty, Kansas R			
Subject to the provisions oil, liquid hydrocarbons, ga	ns herein contained, this lease shall remain s or other respective constituent products, o premises the said leasee covenants and ag	r any of them, is produced fr		te (called "primary term"). and as long thereaft ch said land is pooled.
1st. To deliver to the rom the leased premises.	credit of lessor, free of cost, in the pipe lin	e to which lessee may connec	et wells on said land, the equal	one-eighth (%) part of all oil produced and sav
2nd. To pay lessor for t the market price at the well remises, or in the manufactu	I, (but, as to gas sold by lessee, in no event re of products therefrom, said payments to per year per net mineral acre retained her	t more than one-eighth (1/4) or be made monthly. Where ga	f the proceeds received by less as from a well producing gas o	acture of any products therefrom, one-eighth () ee from such sales), for the gas sold, used off t nly is not sold or used, lessee may pay or tend considered that gas is being produced within t
This lease may be ma f this lease or any extension ound in paying quantities, thi	intained during the primary term hereof thereof, the lessee shall have the right to a slease shall continue and be in force with	drill such well to completion like effect as if such well had	with reasonable diligence and been completed within the ter	e shall commence to drill a well within the ter dispatch, and if oil or gas, or either of them, m of years first mentioned. In the royalties herein provided for shall be pa
ne said lessor only in the prop	ortion which lessor's interest bears to the vight to use, free of cost, gas, oil and water	whole and undivided fee.		
When requested by less	sor, lessee shall bury lessee's pipe lines belo	w plow depth.		Water from the world of reason.
	I nearer than 200 feet to the house or barn amages caused by lessee's operations to gro		t written consent of lessor.	
	right at any time to remove all machinery a		remises, including the right to	draw and remove casing.
secutors, administrators, suc ssee has been furnished with	cessors or assigns, but no change in the	ownership of the land or as e copy thereof. In case lessee	signment of rentals or royaltic	he covenants hereof shall extend to their hei- es shall be binding on the lessee until after t in part, lessee shall be relieved of all obligation
urrender this lease as to such	portion or portions and be relieved of all ob	oligations as to the acreage s	urrendered.	ons of the above described premises and there
whole or in part, nor lessee egulation.	held liable in damages, for failure to comp	ly therewith, if compliance i	s prevented by, or if such failt	are is the result of, any such Law, Order, Rule
ny mortgages, taxes or other gned lessors, for themselves	liens on the above described lands, in the	event of default of payment ereby surrender and release	by lessor, and be subrogated t all right of dower and homes	ight at any tinc to redeem for lessor, by payme o the rights of the holder thereof, and the unde tead in the premises described herein, in so fi
mmediate vicinity thereof, w onservation of oil, gas or oth or units not exceeding 40 acre ecord in the conveyance reco ooled into a tract or unit she ound on the pooled acreage, it oyalties elsewhere herein spe	hen in lessee's judgment it is necessary of er minerals in and under and that may be s each in the event of an oil well, or into a rds of the county in which the land here till be treated, for all purposes except the pro- shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if production is had from the shall be treated as if the shall be treated as the shall be treated as if the shall be treated as the shall be tr	or advisable to do so in ord produced from said premise a unit or units not exceeding in leased is situated an inst syment of royalties on produ om this lease, whether the we from a unit so pooled only	er to properly develop and op- s, such pooling to be of tracts 640 acres each in the event of trument identifying and descr ction from the pooled unit, as ell or wells be located on the pr such portion of the royalty	on thereof with other land, lease or leases in the rate said lease premises so as to promote the contiguous to one another and to be into a unfagas well. Leasee shall execute in writing arising the pooled acreage. The entire acreage if it were included in this lease. If production emises covered by this lease or not. In lieu of the stipulated herein as the amount of his acreaged.
Lessee agre	es to bury all lines a	and put gas to	the house, if p	possible.
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IN WITNESS WHERE	OF, the undersigned execute this instrumen	nt as of the day and year firs	t above written.	7 9/ 1 - 90 887/18
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Glenn F.	Welsh		Frances E. Wels	sh

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