KANSAS CORPORATION COMMISSION Off & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

nce with the Kenese Surface Owner Hetilication Act, when their help form. Check Applicable Boses: Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 X Gas Lease: No. of Gas Wells 220022 KS Dept of Revenue Lease No.: Gas Gathering System: Lasse Name: McClure, Kenneth . Saltwater Disposel Well - Permit No.: NE NE SE Sec. 10 Top. 298 R. 17E E W Spot Location: ______feet from N / S Line _ feet from | E / | W Line Legal Description of Lease: __ Enhanced Recovery Project Permit No.: NE NE SE Entire Project: Yes No County: Wilson Number of Injection Walls Production Zone(s): Cherokee coals, multiple Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s): ** Side Two Must Be Completed. 1520520057 teet from N / S Line of Section Surface Pit Permit No.: (API No. If Drill PR, WO or Hould feet from E / W LINKSTERGERPORATION COMMISSION Type of Pit: Emergency Burn Settling Hauf-Off Workover Past Operator's License No. 33344 Exp. 12/30/10 Contact Person: RICHARD MARLIN CONSERVATION DIVISION Past Operator's Name & Address: QUEST CHEROKEE LLC Phone: 405-702-7480 WICHITA, KS 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Dete: 11-23-2010 THE. VP OF ENGINEERING New Operator's License No. __33343 Contact Person: RICHARD MARLIN New Operator's Name & Address: Phone: 405-702-7480 POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010 THE VP OF ENGINEERING owledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520520057 noted, approved and duty recorded in the records of the Kenses Corporation Commission. This acknowledgment of transfer pertains to Kenses Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: **Authorized Signature** DISTRICT .. PRODUCTION Mell to: Past Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67282

New Operator

100110 McClure Kermeth





KDOR LEASE NAME WELL NO LOCATION FOOTAGE **API NUMBER** TYPE OF WELL STATUS 228022 McClure, Kenneth 10-3 NE NE SE - SEC 10/29S/17E 1520526957 / 2200 FSL 403 FEL GAS PRODUCING Q.

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

(LIMMA)E

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Tiged
M Marke must be filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lasca Name - McClure, Kenneth S et ux
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the legal de
Contact Person: RICHARD MARLIN Phone: (405) 800-7704 Fax: (405) 600-7718	the lease below: KANSAS CORPORATION COMMISSI
Phone: (405) 600-7704 Fax: (406) 600-7718	NE NE SE
Email Address:	DEC 0 7 2010
	CONSERVATION DIVISIO
Surface Owner Information:	WICHITA, KS
Name: MCCLURE, KENNETH S &	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 24516 HWY 47	shoot listing all of the information to the last for each surface gureer. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tex records of the county treasurer.
City: THAYER State: KS Zip: 66776	
Vithis form is being submitted with a Form C.1 (Intent) or CR.1 (Co	
are preliminary non-binding estimates. The locations may be entere	nthodic Protection Borehole Intent), you must supply the surface owners and tenk batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, factoring the provided this information to the surface owner(s).	nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filled is a Form C-1 or Form CB-1, the plat(s) required by this at action whether that the cause I have not remidded this information that
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