KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must-be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010				
Gas Lease: No. of Gas Wells**	KS Dent of Revenue Lease No. 224164				
Gas Gathering System:	Lease Name: MCKINSEY EDWARD NENWSWNW_Sec1Twp29S_R18VEW				
Saltwater Disposal Well - Permit No.:	Lease Name.				
Spot Location:feet from N / S Line					
feet from E / W Line	Legal Description of Lease: NE NW SW NW				
Enhanced Recovery Project Permit No.:	<u> </u>				
Entire Project: Yes No	Legal Description of Lease: NE NW SW NW County: Neosho				
Number of Injection Wells**	1 Double of the State of the St				
Field Name: CHEROKEE BASIN COAL AREA					
	Injection Zone(s):				
Surface Pit Permit No.: 15-133-25710 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling OP				
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: RICHARD MARLIN				
Past Operator's Name & Address: Quest Cherokee LLC	Phone: 405-702-7480				
210 PARK AVENUE, STE 2750 OKLAHOMA CITY, OK 73102	Date: 04-19-2011				
Title: VP OF ENGINEERING	Signature: Kichard Warlin RECEIVED				
	MAY 0 2 2011				
New Operator's License No.	Contact Person: RICHARD MARLIN				
	KCC WICHITA				
New Operator's Name & Address:	Phone:				
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LC				
210 PARK AVENUE, STE 2750 OKLAHOMA CITY, OK 73102	Date: 04-19-2011				
Title: VP OF ENGINEERING	Signature: Lichard March				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Treconnected addor.	permitted by No				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR 6-10-11	PRODUCTION 6.15.11 UIC 1-13-11				
Mail to: Past Operator New Operat	3 - W				

SCANNED

Must Be Filed For All Wells

KDOR Lease No.: 224164

* Lease Name:	MCKINSEY EDWARD		* Location: W2 SE NE NE SEC 28-30S-20E				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Well Status (PROD/TA'D/Abandoned)	
1-1	1513325874	1500 FSL(FNI)	500	Circle FELEW)	GAS PROD	PROD	
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		FSL/FNL		FEL/FWL		KCC WICHITA	
		FSL/FNL		FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33344 Name: POSTROCK MIDCONTINENT PRODUCTION LCC	Well Location:			
Name: POSTROCK MIDCONTINENT PRODUCTION LCC	NE_NW_SW_NW Sec. 1 Twp. 29S S. R. 18 X East West			
Address 1: 210 PARK AVENUE STE 2750	NEOSHO			
Address 1: 210 PARK AVENUE STE 2750 Address 2:	Lease Name: MCKINSEY EDWARD Well #: 1-1			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: RICHARD MARLIN	the lease below:			
Phone: (405) 600-7704 Fax: (405) 600-7718				
Email Address:				
Surface Owner Information: Name: EDWARD MCKINSEY Address 1: 22520 OTTAWA DR	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City ERIE State KS 7in 66733				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and exprect to	the best of my knowledge and belief.			
Date: 4-19-2011 Signature of Operator or Agent:	300 1			

RECEIVED MAY 0 2 2011