## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Merch 2010
Form must be Typed
Form must be Signed

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSCNA-1, Cartification of Compiliance with the Kansas Surface Compiliance with the Kansas Surface Compiliance and the Compiliance

Check Applicable Boxes: MUST be subn	illed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2010
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lases No. 228711
Gas Gathering System:	Lesse Name: Mears, John C
Saltwater Disposal Well - Permit No.:	Lesse Name: Mears, John C S SW SW NW Sec. 36 Twp. 28S R. 14E E W
Spot Location: feet from N / S Line	•
feet fromE /W Line	Legal Description of Lesse: SW SW NW
Enhanced Recovery Project Permit No.:	D. H
Entire Project: Yes No	County: Wilson
Number of Injection Wells **  Elate Name: CHEROKEE BASIN COAL AREA	Production Zone(s):
rau nam;	Injection Zone(s):
** Side Two Must Be Completed.	<u>l</u>
Surface Pit Permit No.: 1520526690	feet from N / S Line of Section RECEIVED
(API No. if Drill Pit, WO or Heul)	KANSAS CORPORATION COMMISSI
Type of Pit: Emergency Burn Settling	
	DEC 0 1 2010
Past Operator's License No. 33344 CX p. [2/30/10	Contact Person: RICHARD MARLIN CONSERVATION DIVISIO
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480 WICHITA, KS
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010
Title: VP OF ENGINEERING	Signature: Kiefard Marlen
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title. VP OF ENGINEERING	Signature: Richard Marlin
	September 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit \$ 1520526690
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature  DISTRICT FPR 6-/3-1/	Authorized Signature
DISTRICT EPR 6-/3-// p	PRODUCTION 6:15:11 UIC 6-14-[]



KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
228711 Mears, John C 36-3 SW SW NW - SEC 36/285/14E 1520526690 2304 FNL 513 FWL GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVIDING WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
Ally 2010
Form Must Be Typed
Form must be Signed
If blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Molt t acation.
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Mears, John C Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN	
Contact Person: RICHARD MARLIN Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	## It lease below: KANSAS CORPORATION COMMISS  SW SW NW
Email Address:	DEC 07 2010
	CONSERVATION LIVISIO
Surface Owner Information:	WICHITA, KS
Name: MEARS, JOHN C & JUANITA E	
Address 1: 4100 240TH RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (intent) or CB-1 (Ca	othodic Protection Barehole Intent), you must supply the surface numers and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, a are preliminary non-binding estimates. The locations may be entere	othodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fair I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  De Act (House Bill 2032), I have provided the following to the surface period located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electron of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
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